

	A. Number of respondents ³	B. Annual number of responses per respondent	C. Total number of responses (Column A × Column B)	D. Average burden hours ⁴ & cost per response ⁵	E. Total annual burden hours & total annual cost ⁶ (Column C × Column D)	F. Cost per respondent (\$) (Column E ÷ Column A)
CIP-004-7	343	1	343	10 hours & \$850.20	3,430 hours & \$291,618.60	10 hours & \$850.20
CIP-011-3	343	1	343	10 hours & \$850.20	3,430 hours & \$291,618.60	10 hours & \$850.20
Totals	686	686	6,860 hours & \$583,237.20	20 hours & \$1,700.40

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-14925 Filed 7-12-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-141-000]

Great Basin Gas Transmission Company; Notice of Schedule for the Preparation of an Environmental Assessment for the 2023 Mainline Replacement Project

On March 30, 2022, Great Basin Gas Transmission Company (Great Basin) filed an application in Docket No. CP22-141-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) to construct and operate certain natural gas pipeline facilities and Authorization pursuant to Section 7(b) of the Natural Gas Act to abandon certain natural gas pipeline facilities. The proposed project is known as the 2023 Mainline Replacement Project (Project) and would involve abandoning and replacing a segment of pipeline in Humboldt County, Nevada to address indications that the subject pipeline segment is approaching the end of its useful life.

On April 13, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—November 10, 2022
90-day Federal Authorization Decision
Deadline²—February 8, 2023

¹ 40 CFR 1501.10 (2020).

² The Commission's deadline applies to the decisions of other federal agencies, and state

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Great Basin proposes to abandon in-place approximately 20.4 miles of its existing 16-inch-diameter steel pipeline and construct, as replacement, approximately 20.4 miles of new 16-inch-diameter steel pipeline in Humboldt County, Nevada. The replacement pipeline would be constructed approximately 20 feet from the existing pipeline to be abandoned beginning just south of US-95, north of Winnemucca, Nevada, and ending south of State Highway 49/Jungo Road near Great Basin's existing Elko Lateral Tap. The Project would also include removal of existing valves and replacement with new valves and associated appurtenances within Great Basin's existing Elko Lateral Tap.

Background

On May 16, 2022, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed 2023 Mainline Replacement Project and Notice of Public Scoping Session* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Nevada State Historic Preservation Officer, Environmental Protection Agency, and Teamsters National Pipeline Labor Management Cooperation Trust. The primary issues and topics raised by the commenters are consultation under Section 106 of the National Historic Preservation Act and recommendations

agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

³ The number of respondents is based on the NERC Compliance Registry as of June 22, 2021. Currently there are 1,508 unique NERC Registered Entities, subtracting 16 Canadians Entities yields 1,492 U.S. NERC Registered Entities subject to the CIP Standards. However, only those NERC Registered Entities that own Medium Impact or High Impact BES Cyber System are subject to the CIP Standards in this filing which is estimated to be 343 NERC Registered Entities.

⁴ Of the average estimated twenty (20) hours per response, all twenty (20) hours are for the one-time effort of updating or changing documentation for record-keeping burden that is already accounted for.

⁵ Commission staff estimates that the average industry hourly cost for this information collection is \$85.02/hour based on the following occupations from the Bureau of Labor Statistics: (1) Manager (Occupational Code: 11-0000): \$97.89/hour; and (2) Electrical Engineer (Occupational Code 17-2071): \$72.15/hour. Source: http://bls.gov/oes/current/naics3_221000.htm, as of June 2021.

for what the environmental analysis should include regarding purpose and need, alternatives, scope of the assessment, environmental baseline, climate change, air quality, water resources, spills and hazardous materials, habitat and wildlife, environmental justice, land use, tribal consultations, and monitoring and adaptive management. We also received a comment letter promoting the use of Teamster union member pipeline workers and its union contractors to build the Project. All substantive comments will be addressed in the EA.

The Bureau of Land Management and Environmental Protection Agency are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP22-141), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 7, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-14920 Filed 7-12-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-2284-000]

Black Bear Alabama Solar Tenant, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Black Bear Alabama Solar Tenant, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 27, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: July 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-14918 Filed 7-12-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6951-018]

Tallassee Shoals, LLC.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 6951-018.
- c. *Date Filed:* September 15, 2021.
- d. *Applicant:* Tallassee Shoals, LLC.
- e. *Name of Project:* Tallassee Shoals Hydroelectric Project (project).

f. *Location:* On the Middle Oconee River, in Athens-Clarke and Jackson Counties, Georgia. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Walter Puryear, Tallassee Shoals, LLC, 2399 Tallassee Road, Athens, Georgia 30607; Phone at (706) 540-7621, or email at wpuryear@bellsouth.net.

i. *FERC Contact:* Michael Spencer at (202) 502-6093, or michael.spencer@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments,