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[FR Doc. 2011-1355 Filed 1-21-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12611-005]

#### Verdant Power, LLC (Verdant); Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

January 13, 2011.

Take notice that the following hydrokinetic pilot project license application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Pilot License.
- b. *Project No.*: 12611-005.
- c. *Date Filed*: December 29, 2010.
- d. *Applicant*: Verdant Power, LLC (Verdant).
- e. *Name of Project*: Roosevelt Island Tidal Energy (RITE) Project.
- f. *Location*: The proposed project would be located on the East River in

New York City, New York. The project does not affect Federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-828(c).

h. *Applicant Contact*: Ronald F. Smith, Verdant Power, LLC, The Octagon, 888 Main Street, New York, NY 10044; telephone (212) 888-8887 (extension 601).

i. *FERC Contact*: Timothy Konnert, (202) 502-6359 or [timothy.konnert@ferc.gov](mailto:timothy.konnert@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Project Description*: The primary project facilities would include: (1) Three 35-kilowatt (kW), 5-meter-diameter axial flow Kinetic System turbine generator units mounted on a single triframe mount, with a total installed capacity of 105 kW, in Phase 1; (2) nine additional 5-meter-diameter axial flow Kinetic System turbine generator units mounted on three triframe mounts, with a total installed capacity of 420 kW, in Phase 2; (3) eighteen additional 5-meter-diameter axial flow Kinetic System turbine generator units mounted on six triframe mounts, with a total installed capacity of 1,050 kW, in Phase 3; (4) 480-volt underwater cables from each turbine to five shoreline switchgear vaults that would interconnect to a control room and interconnection points; and (5)

appurtenant facilities for navigation safety and operation. The project is estimated to have an annual generation of between 1,680 and 2,400 megawatt-hours.

l. *Locations of the Application*: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### n. *Procedural Schedule*:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of requested additional information .....	January 28, 2011.
Commission issues REA notice .....	February 2, 2011.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions .....	March 4, 2011.
Commission issues Single EA .....	May 3, 2011.
Comments on EA .....	June 2, 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,  
Secretary.

[FR Doc. 2011-1286 Filed 1-21-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2713-082]

#### Erie Boulevard Hydropower, L.P.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

January 13, 2011.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New Major License.
- b. *Project No.*: 2713-082.
- c. *Date Filed*: December 30, 2010.
- d. *Applicant*: Erie Boulevard Hydropower, L.P.

e. *Name of Project*: Oswegatchie River Hydroelectric Project.

f. *Location*: The existing multi-development project is located on the Oswegatchie River in St. Lawrence County, New York. The project does not affect Federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Jon Elmer, Erie Boulevard Hydropower, L.P., 800 Starbuck Ave., Suite 802, Watertown, New York 13601, (315) 779-2401.

i. *FERC Contact*: John Baummer, (202) 502-6837 or [john.baummer@ferc.gov](mailto:john.baummer@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Project Description*: The existing Oswegatchie River Hydroelectric Project consists of six developments with an installed capacity of 30.32 megawatts (MW) and an average annual generation of 123,769 megawatt-hours. The six developments,

listed from upstream to downstream, include:

### **Browns Falls**

The existing Browns Falls Development is located at river mile 96.9 of the Oswegatchie River and consists of: (1) A 941-foot-long dam with a 192-foot-long, 69-foot-high concrete gravity spillway with a crest elevation of 1,347.0 feet above mean sea level (msl) and equipped with 2-foot-high seasonal flash boards; (2) a 168-acre reservoir with a gross storage capacity of 3,234 acre-feet and a normal maximum pool elevation of 1349.0 feet msl; (3) a 62-foot-long gated intake structure equipped with a trashrack with 2.5-inch clear bar spacing; (4) a 12-foot-diameter, 6,000-foot-long steel pipeline; (5) a 70-foot-high surge tank; (6) two 8-foot-diameter, 142-foot-long steel penstocks; (7) a powerhouse containing two turbines directly connected to two generating units for a total installed capacity of 16 MW; (8) a 123-foot-long, 6.6-kilovolt (kV) transmission line; and (9) appurtenant facilities.

The steel pipeline, penstocks, and powerhouse bypass about 7,500 feet of the Oswegatchie River.

### **Flat Rock**

The existing Flat Rock Development is located at river mile 95.5 of the Oswegatchie River and consists of: (1) A 568-foot-long dam and a 120-foot-long earthen embankment with a concrete core wall, and a 229-foot-long, 70-foot-high concrete gravity spillway with a crest elevation of 1,080.0 feet msl; (2) a 159-acre reservoir with a gross storage capacity of 2,646 acre-feet and a normal maximum pool elevation of 1,080.0 feet msl; (3) a 66-foot-long gated intake structure equipped with a trashrack with 2.5-inch clear bar spacing; (4) a powerhouse containing two turbines directly connected to two generating units for a total installed capacity of 5 MW; (5) a 30-foot-long, 2.4-kV transmission line; and (6) appurtenant facilities.

### **South Edwards**

The existing South Edwards Development is located at river mile 87.1 of the Oswegatchie River and consists of: (1) A 200-foot-long dam with a 88-foot-long, 48-foot-high concrete gravity spillway with a crest elevation of 843.2 feet msl and mounted with 2-foot-high seasonal flash boards; (2) 510-foot-long and 240-foot-long earthen dikes located along the south bank of the reservoir, with a concrete core walls and partially equipped with 10-inch-high flashboards; (3) a 79.2-acre

reservoir with a gross storage capacity of 1,003 acre-feet and a normal maximum pool elevation of 845.2 feet msl; (4) a 46-foot-long gated intake structure equipped with a trashrack with 2.5-inch clear bar spacing; (5) a 10-foot-diameter, 1,106-foot-long fiberglass pipeline; (6) a 51-foot-high surge tank; (7) a submersible minimum-flow turbine-generator unit connected to the fiberglass pipeline, and a powerhouse containing three turbines directly connected to three generating units for a total installed capacity of 3.46 MW; (8) 75-foot-long, 480-volt and 3,917-foot-long, 2.4-kV transmission lines; and (9) appurtenant facilities.

The pipeline and powerhouse bypass about 1,500 feet of the Oswegatchie River.

### **Oswegatchie**

The Oswegatchie Development is located at river mile 86.6 of the Oswegatchie River and consists of: (1) A 160-foot-long dam with an 80-foot-long, 12-foot-high concrete gravity spillway with a crest elevation of 758.6 feet msl and equipped with a 10-foot-wide notch; (2) a 6-acre reservoir with a gross storage capacity of 23 acre-feet and a normal maximum pool elevation of 758.6 feet msl; (3) a 50-foot-long gated intake structure equipped with a trashrack with 1-inch clear bar spacing; (4) two 6.5-foot-diameter, 90-foot-long steel penstocks; (5) a powerhouse containing two turbines directly connected to two generating units for a total installed capacity of 2 MW; (6) a 2,227-foot-long, 2.4-kV transmission line; and (7) appurtenant facilities.

The penstocks and powerhouse bypass about 350 feet of the Oswegatchie River.

### **Heuvelton**

The Heuvelton Development is located at river mile 12 of the Oswegatchie River and consists of: (1) A 285-foot-long, 19-foot-high concrete gravity dam with a crest elevation of 276.5 feet msl and equipped with two 10.9-foot-high inflatable rubber bladder gates and four 10.5-foot-high tainter gates; (2) a 239-acre reservoir with a gross storage capacity of 405 acre-feet and a normal maximum pool elevation of 286.2 feet msl; (3) a 70-foot-long gated intake structure equipped with a trashracks with 3.5-inch clear bar spacing; (4) a powerhouse containing two turbines directly connected to two generating units for a total installed capacity of 0.96 MW; (5) a 62-foot-long, 2.4-kV transmission line; and (6) appurtenant facilities.

### **Eel Weir**

The Eel Weir Development is located at river mile 5.1 of the Oswegatchie River and consists of: (1) A 1,012-foot-long dam with a short earthen embankment and a 744-foot-long, 26-foot-high Ambursen spillway with a crest elevation of 272.0 feet msl; (2) a 96-acre reservoir with a gross storage capacity of 136.0 acre-feet and a normal maximum pool elevation of 272.0 feet msl; (3) a 117-foot-long gated intake structure equipped with a trashrack with 3.5-inch clear bar spacing; (4) a powerhouse containing three turbines directly connected to three generating units for a total installed capacity of 2.9 MW; (5) a 127-foot-long, 2.4-kV transmission line; and (6) appurtenant facilities.

The Browns Falls, Flat Rock, South Edwards, and Oswegatchie developments operate to meet peak demands for hydroelectric generation, while the Heuvelton and Eel Weir developments typically operate in a run-of-river mode. With the exception of the Oswegatchie Development, the current license does not restrict impoundment fluctuations. The Oswegatchie Development operates with a maximum drawdown of 0.4 feet on the impoundment.

The existing minimum flow requirements for the project include: 30 cubic feet per second (cfs) between April 1 and September 30, and 15 cfs between October 1 and May 31 in the Browns Falls bypassed reach; 60 and 40 cfs year-round in the South Edwards and Oswegatchie bypassed reaches, respectively; 160 cfs (or inflow, whichever is less) year-round in the Flat Rock, South Edwards, and Oswegatchie tailraces, respectively; and 275 and 325 cfs (or inflow, whichever is less) year-round in the Heuvelton and Eel Weir tailraces, respectively.

The applicant, concerned agencies, and non-governmental organizations are currently discussing a settlement agreement that would require Erie Boulevard Hydropower to implement various environmental enhancement measures at the project developments.

1. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY,

(202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/ Notice of Ready for Environmental Anal- ysis.	February 28, 2011.
Filing of recommenda- tions, preliminary terms and conditions, and fishway prescrip- tions.	April 28, 2011
Commission issues EA Comments on EA ..... Modified terms and conditions.	August 2011. September 2011. November 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-1285 Filed 1-21-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13948-000]

#### Public Utility No. 1 of Snohomish County; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 14, 2011.

On December 20, 2010, the Public Utility No. 1 of Snohomish County, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Calligan Creek Hydroelectric Project (project) to be located on Calligan Creek, near North Bend in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 8-foot-high, 60-foot-long diversion weir and intake structure; (2) an impoundment having a total storage capacity of one acre-foot at a normal maximum operating elevation of 2,221 feet mean sea level; (3) a 6,288-foot-long, 38-inch-diameter buried pressure penstock; (4) a 2,600-square-foot powerhouse containing a single turbine/generator unit with an installed capacity of 6.0 megawatts; (5) a 148-foot-long, 10-foot-wide rip-rap open channel tailrace; (6) a switchyard containing a 4.16/34.5 three-phase step-up transformer; (7) a 13,200-foot-long, 34.5 kilovolt three-phase buried transmission line and (8) appurtenant facilities. The estimated annual generation of the project would be 20,717.8 megawatt-hours.

*Applicant Contact:* Mr. Kim D. Moore, Assistant General Manager of Generation Resources; Public Utility No. 1 of Snohomish County; 2320 California Street; Everett, WA 98201; phone: 425-783-8606.

*FERC Contact:* Kelly Wolcott; phone: (202) 502-6480.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13948-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-1281 Filed 1-21-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings No. 2

January 18, 2011.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP06-298-013.

*Applicants:* Public Service

Commission of New York v.

*Description:* Semi-Annual Report of Operational Sales of Gas for the period of 07/01/10-12/21/10 of National Fuel Gas Supply Corporation.

*Filed Date:* 01/13/2011.

*Accession Number:* 20110113-5071.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, January 25, 2011.

*Docket Numbers:* RP10-778-002.

*Applicants:* Stingray Pipeline Company, L.L.C.

*Description:* Stingray Pipeline Company, L.L.C. submits tariff filing per 154.203: Baseline Compliance Filing to be effective 6/30/2010.

*Filed Date:* 01/13/2011.

*Accession Number:* 20110113-5111.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, January 25, 2011.

*Docket Numbers:* RP11-1605-001.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Algonquin Gas Transmission, LLC submits tariff filing per 154.203: OFO Compliance Filing (2) to be effective 1/8/2011.

*Filed Date:* 01/13/2011.

*Accession Number:* 20110113-5123.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, January 25, 2011.

*Docket Numbers:* RP10-1371-001.

*Applicants:* Caledonia Energy Partners, L.L.C.

*Description:* Caledonia Energy Partners, L.L.C. submits tariff filing per 154.203: Caledonia Energy Partners Baseline Tariff to be effective 9/30/2010.

*Filed Date:* 01/14/2011.

*Accession Number:* 20110114-5149.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 26, 2011.