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Dated: May 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-09936 Filed 5-10-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-1838-000]

Orangeville Energy Storage LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Orangeville Energy Storage LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 25, 2021.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: May 5, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-20-000]

Commission Information Collection Activities (FERC-567, FERC-576); Consolidated Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork

Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC-567 (Gas Pipeline Certificates: Annual Reports of System Flow Diagrams) and FERC-576 (Report of Service Interruptions or Damage to Facilities) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collections of information are due July 12, 2021.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21-20-000 and the specific FERC collection number (FERC-567 or FERC-576)) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

Comments: Comments are invited on:

- (1) Whether the collections of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden¹ and cost of the

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

SUPPLEMENTARY INFORMATION: The following information pertains to FERC–567 only.

Title: FERC–567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams.

OMB Control No.: 1902–0005.

Type of Request: Three-year extension of the FERC–567 information collection

requirements with no changes to the current reporting requirements.

Abstract: Per 18 Code of Federal Regulations (CFR) 260.8(a), each major interstate natural gas pipeline with a system delivery capacity exceeding 100,000 Mcf² per day is required to submit, by June 1 of each year, diagrams reflecting operating conditions on the pipeline's main transmission system during the previous 12 months ending on December 31. The submitted information must include (i) configuration and location of installed pipeline facilities; (ii) receipt and delivery points between shippers, and pipeline companies; (iii) location of compressor stations on a pipeline system; (iv) pipeline diameters; (v) maximum allowable operating

pressures; (vi) suction and discharge pressures at compressor stations; (vii) installed horsepower and volumes compressed at each compressor station; (viii) existing shippers currently nominating service under firm contracts on each pipeline company; and (ix) peak capacity on the system. The data is collected so that it's available in the event the Commission needs to confirm pipeline facility data.

Type of Respondents: Natural gas pipeline companies with a system delivery capacity in excess of 100,000 Mcf per day.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC–567—GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS

Respondents	Number of respondents ³	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁴	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Natural Gas Pipelines	124	1	124	4 hrs.; \$332	496 hrs.; \$41,168	\$332

The following information pertains to FERC–576 only.

Title: FERC–576, Report of Service Interruptions or Damage to Facilities.

OMB Control No.: 1902–0004.

Type of Request: Three-year extension of the FERC–576 information collection requirements with no changes to the current reporting requirements.

Abstract: Per 18 CFR 260.9, natural gas pipeline companies must report (i) damage to any jurisdictional natural gas facilities other than liquefied natural gas facilities caused by a hurricane, earthquake or other natural disaster or terrorist activity that results in a loss of or reduction in pipeline throughput or storage deliverability; and (ii) serious interruptions of service to any shipper involving jurisdictional natural gas facilities other than liquefied natural gas facilities.

The notifications, made to the Director, Division of Pipeline Certificates via email or fax as soon as feasibly possible, must state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The information provided by these notifications are kept by the Commission and are not made part of the public record.

In addition, if an incident requires reporting of the incident to the

Department of Transportation under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident. Natural gas companies must also send a copy of submitted reports to each state commission for the state(s) in which the reported service interruption occurred. If the Commission did not collect this information, it would lose a data point that assists in the monitoring of transactions, operations, and reliability of interstate pipelines.

Type of Respondents: Natural gas companies experiencing service interruptions or damage to facilities.

Estimate of Annual Burden: The Commission estimates the average annual burden and cost⁵ for this information collection as follows.

collections burden, reference 5 Code of Federal Regulations 1320.3.

² Mcf is a unit of measurement for natural gas that equals 1,000 cubic feet.

³ The number of respondents in the currently approved OMB inventory for FERC–567 is 197. Changes to the estimate were based on average number of respondents over the past three years.

⁴ The Commission staff estimates that the average respondent for FERC–567 is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC's 2020 annual average of \$172,329 (for salary plus benefits), the average hourly cost is \$83/hour.

⁵ Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2020 (at https://www.bls.gov/oes/current/naics2_22.htm). Commission staff estimates that

20% of the work is performed by a manager, and 80% is performed by legal staff. The hourly costs for wages plus benefits are:

- Management (Occupational Code: 11–0000) is \$97.89.
- Legal (Occupational Code: 23–0000) is \$142.25.

Therefore, the weighted hourly cost (for wages plus benefits) is \$133.38 [(0.20 * \$97.89) + (0.80 * \$142.25)].

FERC-576—REPORT OF SERVICE INTERRUPTIONS OR DAMAGE TO FACILITIES

	Number of respondents ⁶	Annual number of responses per respondent	Total number of responses	Average burden hours and cost (\$) per response	Total annual burden hours and total annual cost	Cost per respondent ⁷ (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Notification of Incident—Service Interruption.	50	1	50	1 hr.; \$133.38	50 hrs.; \$6,669	\$133.38
Notification of Incident—Damage	22	1	22	0.25 hrs.; \$33.45	5.5 hrs.; \$735.90	33.45
Submittal of DOT Incident Report	10	1	10	0.25 hrs.; \$33.45	2.5 hrs.; \$333.45	33.45
Total	82				84 hrs.; \$11,212.74	

Dated: May 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-09935 Filed 5-10-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1989-018; ER10-2078-022; ER11-4678-018; ER12-1660-021; ER12-631-019; ER13-2458-016; ER13-2474-019; ER15-1016-011; ER16-1277-011; ER16-1293-011; ER17-2270-013; ER17-582-009; ER17-583-009; ER18-2032-009; ER18-2091-008; ER19-2382-005; ER19-2495-005; ER19-2513-005; ER19-774-007; ER20-2069-002; ER20-2070-003; ER20-2237-003; ER20-2597-003; ER20-2603-003; ER20-637-003; ER20-780-003; ER21-255-004; ER21-744-001.

Applicants: Sky River LLC, White Oak Energy LLC, Vasco Winds, LLC, Windpower Partners 1993, Tuscola Bay Wind, LLC, Tuscola Wind II, LLC, Steele Flats Wind Project, LLC, Shafter Solar, LLC, White Pine Solar, LLC, White Oak Solar, LLC, Westside Solar, LLC, Whitney Point Solar, LLC, Stuttgart Solar, LLC, Wildcat Ranch Wind Project, LLC, Titan Solar, LLC, Stanton Clean Energy, LLC, Story County Wind, LLC, Wessington Springs Wind, LLC, Wilton Wind Energy II, LLC, Wilton Wind Energy I, LLC, Sooner Wind, LLC, Wheatridge Wind Energy, LLC, Wheatridge Wind II, LLC, Weatherford Wind, LLC, Soldier Creek Wind, LLC, Skeleton Creek Wind, LLC, Taylor Creek Solar, LLC, Wallingford Renewable Energy LLC.

⁶ The total number of respondents in the currently approved OMB inventory for FERC-576 is 147. Changes to the estimate were based on average number of respondents over the past three years.

Description: Notice of Change in Status of GridLiance Transcos (Part 4).

Filed Date: 4/30/21.

Accession Number: 20210430-5751.

Comments Due: 5 p.m. ET 5/21/21.

Docket Numbers: ER18-1535-007; ER10-1951-033; ER10-1970-021; ER10-1972-021; ER10-1973-015; ER10-1974-026; ER10-2641-039; ER11-2192-017; ER11-4462-054; ER11-4677-018; ER12-2444-017; ER12-676-014; ER13-2461-016; ER14-21-009; ER14-2708-021; ER14-2709-020; ER14-2710-020; ER15-2243-009; ER15-30-018; ER15-58-018; ER16-1440-014; ER16-1913-008; ER16-2240-014; ER16-2241-013; ER16-2297-013; ER16-2443-008; ER16-2506-013; ER17-1774-006; ER17-196-006; ER17-838-029; ER18-1981-009; ER18-2224-012; ER18-2314-005; ER18-772-006; ER18-807-007; ER19-11-006; ER19-1128-003; ER19-2266-004; ER20-1219-003; ER20-1220-003; ER20-1879-004; ER20-1985-003; ER20-1988-004; ER20-1991-003; ER20-2012-003; ER20-2153-004; ER20-2380-003; ER20-2648-003; ER20-792-003; ER21-183-001.

Applicants: Montauk Energy Storage Center, LLC, Mountain View Solar, LLC, NEPM II, LLC, New Mexico Wind, LLC, NextEra Blythe Solar Energy Center, LLC, NextEra Energy Bluff Point, LLC, NextEra Energy Duane Arnold, LLC, NextEra Energy Montezuma II Wind, LLC, NextEra Energy Point Beach, LLC, NextEra Energy Marketing, LLC, NextEra Energy Seabrook, LLC, NextEra Energy Services Massachusetts, LLC, Northeast Energy Associates, A Limited Partnership, Ninnescan Wind Energy, LLC, North Sky River Energy, LLC, Northern Colorado Wind Energy Center II, LLC, Northern Colorado Wind Energy Center, LLC, Northern Divide Wind, LLC, Nutmeg Solar, LLC, Oklahoma Wind, LLC, Oleander Power Project, Limited Partnership, Oliver Wind Energy Center II, LLC, Oliver Wind I, LLC, Oliver Wind III, LLC, Orbit Bloom Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC,

Peetz Logan Interconnect, LLC, Peetz Table Wind, LLC, Pegasus Wind, LLC, Perrin Ranch Wind, LLC, Pheasant Run Wind, LLC, Pima Energy Storage System, LLC, Pinal Central Energy Center, LLC, Ponderosa Wind, LLC, Pratt Wind, LLC, Quitman Solar, LLC, Red Mesa Wind, LLC, River Bend Solar, LLC, Roswell Solar, LLC, Rush Springs Energy Storage, LLC, Rush Springs Wind Energy, LLC, Saint Solar, LLC, Sanford Airport Solar, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Seiling Wind Interconnection Services, LLC, Sholes Wind, LLC, Silver State Solar Power South, LLC.

Description: Notice of Change in Status of GridLiance Transcos (Part 3).

Filed Date: 4/30/21.

Accession Number: 20210430-5754.

Comments Due: 5 p.m. ET 5/21/21.

Docket Numbers: ER19-2462-002; ER18-2264-007; ER19-289-005; ER11-4111-002.

Applicants: Macquarie Energy LLC, Macquarie Energy Trading LLC, Cleco Cajun LLC, Hudson Ranch Power I LLC.

Description: Supplement to November 30, 2020, February 2, 2021, and March 1, 2021 Notice of Non-Material Change in Status of Macquarie Energy LLC, et al.

Filed Date: 5/4/21.

Accession Number: 20210504-5184.

Comments Due: 5 p.m. ET 5/25/21.

Docket Numbers: ER20-1150-002.

Applicants: The Dayton Power and Light Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Dayton submits Compliance Filing re: Refund Report in ER20-1150-001 to be effective 5/3/2020.

Filed Date: 5/5/21.

Accession Number: 20210505-5129.

Comments Due: 5 p.m. ET 5/26/21.

Docket Numbers: ER21-1225-001.

Applicants: Long Ridge Energy Generation LLC.

Description: Tariff Amendment: Deficiency Response to MBR Application-Docket ER21-1225 to be effective 4/29/2021.

Filed Date: 5/5/21.