

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22777 Filed 10–19–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23–71–000]

Buena Vista Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Buena Vista Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 3, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal**

Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22775 Filed 10–19–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2333–094]

Rumford Falls Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2333–094.

c. *Date Filed:* September 29, 2022.

d. *Applicant:* Rumford Falls Hydro LLC.

e. *Name of Project:* Rumford Falls Hydroelectric Project.

f. *Location:* On the Androscoggin River in the Town of Rumford, Oxford County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Luke Anderson, Rumford Falls Hydro LLC, Brookfield Renewable, 150 Main St., Lewiston, Maine, 04240, (207) 755–5613, luke.anderson@brookfieldrenewable.com.

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at ryan.hansen@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of two developments: the Upper Station and Lower Station. The Upper Station Development consists of the following existing facilities: (1) a concrete gravity dam with a 464-foot-long, 37-foot-high ogee type spillway section with 32-inch-high, pin-supported wooden flashboards; (2) a reservoir with a storage capacity of 2,900 acre-feet and a surface area of approximately 419 acres at a maximum headwater elevation of 601.24 feet; (3) a 2,300-foot-long, 150-foot-wide forebay; (4) a gatehouse containing two headgates for each of the four penstocks for a total of eight headgates with trashracks; (5) four 110-foot-long underground steel-plate penstocks, three of which are 12 feet in diameter, and one of which is 13 feet in diameter; (6) a masonry powerhouse integral with the dam that is composed of two adjoining stations (a) a 30-foot-wide, 110-foot-long, 92-foot-high Old Station, containing one horizontal generating unit with a capacity of 4,300 kilowatts (kW), and (b) a 60-foot-wide, 140-foot-long, 76-foot-high New Station containing three vertical generating units, two with a capacity of 8,100 kW each, and one with a capacity of 8,800 kW; (7) four 11.5-kilovolt (kV) overhead transmission lines, two of which are de-energized, and the other two are: a 4,500-foot-long line 2 and a 4,200-foot-long line 3; and (8) appurtenant facilities.

The Lower Station Development consists of the following existing facilities: (1) a rock-filled, wooden cribbed and concrete-capped Middle Dam, with a 328.6-foot-long, 20-foot-high gravity spillway section with a crest elevation of 502.74 feet with 16-inch-high, pin-supported, wooden flashboards; (2) a reservoir with storage capacity of 141 acre-feet and a surface area of 21 acres at a normal maximum headwater elevation of 502.7 feet; (3) a 120-foot-long concrete headgate structure located adjacent to the dam with ten steel headgates and a waste weir section perpendicular to the headgate structure with a crest elevation of 502.6 feet and 10-inch-high flashboards regulating flow to the Middle Canal; (4) a 2,400-foot-long Middle Canal with a width ranging from 75 to 175 feet and a depth from 8 to 11 feet; (5) a gatehouse containing two headgates, trashracks, and other appurtenant equipment regulating flow from the canal into two penstocks; (6) two 815-foot-long, 12-foot-diameter, steel-plate penstocks conveying flow from the gatehouse to two surge tanks; (7) two 36-foot-diameter, 50.5-foot-high cylindrical surge tanks; (8) two 77-foot-