

Mr. James Pratt, Executive Director, Sabine River Authority, State of Louisiana, 15091 Texas Highway, Many, Louisiana 71449-5718, 318-256-4112; jimpratt@dotd.louisiana.gov.

Mr. Charles R. Sensiba, Van Ness Feldman, P.C., 1050 Thomas Jefferson Street, NW., Washington, DC 20007, 202-298-1800.

i. *FERC Contact:* Alan Mitchnick at (202) 502-6074 or e-mail at alan.mitchnick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Toledo Bend Project (figure 2) consists of: (1) A rolled, earth-fill embankment, approximately 11,250 feet long (including saddle dikes) with a top width of 25 feet and maximum height of approximately 112 feet; (2) an approximately 185,000-surface acre, 85-mile-long reservoir, with an active storage capacity of 4,477,000 acre-feet at full pool (172 feet) and 1,200 miles of shoreline; (3) a 838-foot-long spillway located along the north dam abutment in Louisiana, comprised of a concrete, gravity-type, gated weir with a concrete chute and stilling basin and a discharge channel on the left abutment with eleven 40-foot by 28-foot tainter gates; (4) a 80-foot-wide, 55-foot-high powerhouse located in the right abutment, containing two vertical Kaplan turbines with an authorized installed capacity of 81 megawatts (MW); and (5) a 220-foot-long, concrete tailrace segment leading into a 2-mile-long, excavated channel that eventually merges with the Sabine River; (6) a 138-kilovolt, primary transmission line leading from the powerhouse to the project switchyard, located immediately adjacent to the tailrace; and (7) a station transformer, located to the immediate south of and adjacent to the powerhouse. The Sabine River Authorities propose to construct a 1.3-MW minimum flow turbine-generator at the project spillway.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	11/29/2011
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	1/28/2012
Commission issues Draft EIS	7/26/2012
Comments on Draft EIS due	9/24/2012
Modified Terms and Conditions due	11/23/2012
Commission Issues Final EIS	2/21/2013

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-26600 Filed 10-13-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-549-000]

DCP Midstream, LP; Notice of Application

Take notice that on September 23, 2011, DCP Midstream, LP (DCP), filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for a limited jurisdiction certificate authorizing DCP to construct and operate an eleven-mile, 12-inch diameter pipeline (the LaSalle Residue Line) connecting DCP's new non-jurisdictional natural gas processing facilities (the LaSalle System) with an interstate system, located in Weld County, Colorado. DCP also requests for waivers of regulatory requirements regarding the proposed LaSalle Residue Line. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

DCP is a non-jurisdictional gas gathering company having facilities in Texas, Oklahoma, New Mexico, Louisiana, Colorado, Kansas, Arkansas, and Wyoming. DCP generally operates these facilities to deliver raw gas to processing plants. To address the new development of Niobrara Shale in the Denver-Julesburg Basin (DJ Basin), DCP proposes to construct the LaSalle Residue Line connecting the LaSalle System with an interstate system, Colorado Interstate Gas Company (CIG). The LaSalle Residue Line has a design capacity of 230 MMcf/day and will be used for transportation of natural gas solely on behalf of DCP without payment of any additional charge for the service. DCP does not intend to transport gas through the LaSalle Residue Line for shippers other than DCP. The pipeline will be constructed entirely inside DCP's right of way and costs approximately \$12 million.

Any questions regarding this application should be directed to Katie Rice, DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202. Telephone 303-605-2166, fax 303-605-2226, and e-mail: kerice@dcpmidstream.com.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: October 27, 2011.

Dated: October 6, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-26567 Filed 10-13-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-551-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on September 29, 2011, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP11-551-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for permission and approval to abandon Caverns 1, 2, 3, and 4 and the associated storage deliverability and capacity at the Eminence Storage Field (Eminence) in Covington County, Mississippi, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Transco states that it has experienced structural integrity problems with four of its seven caverns at Eminence. On December 26, 2010, a large, unexpected pressure drop occurred in Cavern 3. Subsequently, Transco experienced problems with Caverns 1 and 2 and began to reduce the pressure in those caverns by withdrawing gas. Cavern 4 has been out of service since 2004 due to collapsed casing which is not connected to the December incident. Transco seeks permission and approval to abandon Caverns 1, 2, 3, and 4, and reduce deliverability and capacity from 20.5 Bcf to 15.025 Bcf in Caverns 5, 6, and 7. Transco also seeks to partially abandon the total storage capacity and deliverability quantities Transco provides to its customers under Rate Schedules ESS and EESWS. Transco further seeks to reduce the total capacity and deliverability quantities available to Transco for system flexibility. Contingent upon receiving approval of its request from the Commission, Transco and its Rate Schedules ESS and

EESWS customers would amend their applicable service agreements to reflect their revised Storage Capacity Quantity and the Storage Demand Capacity. Transco states that it intends to reflect the rate impact of the reduction in at the Eminence Storage Field's deliverability and capacity, as well as any costs incurred thus far, in Transco's next section 4 general rate case which will be filed no later than August 31, 2012. Transco estimates that it has already expended \$76,000,000 as part of its emergency response to the events at Eminence.

Any questions regarding this application should be directed to Ingrid Germany, Staff Regulatory Analyst, Transcontinental Gas Pipe Line Company, P.O. Box 1396, Houston, Texas 77251-1396, at (713) 215-4015.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in

the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: October 27, 2011.

Dated: October 6, 2011.

Kimberly D. Bose,
Secretary.

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