

FERC-725U

[Mandatory Reliability Standards: Reliability Standard CIP-014]

	Number of respondents ³	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Average annual cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Reporting and Recordkeeping.	336	1	336	32.71 hrs.; \$2,714.93 ..	10,991 hrs.; \$912,253	\$2,714.93
Total FERC-725U	336	1	336	32.71 hrs.; \$2,714.93 ..	10,991 hrs.; \$912,253	\$2,714.93

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 8, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-27434 Filed 12-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-300-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—12/4/2020 to be effective 12/4/2020.

Filed Date: 12/4/20.

Accession Number: 20201204-5026.

Comments Due: 5 p.m. ET 12/16/20.

Docket Numbers: RP21-301-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee Gas 510802 eff 12-5-2020 to be effective 12/5/2020.

Filed Date: 12/4/20.

Accession Number: 20201204-5087.

Comments Due: 5 p.m. ET 12/16/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 8, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-27439 Filed 12-11-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 96-048]

Pacific Gas and Electric Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 96-048.

c. *Date Filed:* November 24, 2020.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Kerckhoff Hydroelectric Project.

f. *Location:* The existing project is located on the San Joaquin River, in Fresno and Madera Counties, California. The project occupies 328.1 acres of federal land administered by the United States Forest Service and Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Maureen Zawalick, Pacific Gas and Electric Company, PO Box 770000, MC N11D-1138, San Francisco, CA 94177-0001, (805) 545-4242

i. *FERC Contact:* Evan Williams, (202) 502-8462 or evan.williams@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Kerckhoff Hydroelectric Project consists of: (1) a 175-acre, 3-mile-long impoundment at normal full pond elevation 985.0 feet; (2) a 114.5-foot-high, 507-foot-long concrete arch dam with a spillway crest of 91 feet that includes: (a) Fourteen 14.3-foot-high by 20-foot-wide radial gates, and (b) three 72-inch-diameter low-level outlet pipes at an elevation of 897.0 feet, with a maximum combined discharge capacity of 3,900 cubic feet per second; (3) a 75-foot-long, 18-inch-diameter instream flow pipe; (4) two powerhouse facilities (Kerckhoff 1 and Kerckhoff 2); and (5) appurtenant facilities.

The Project's Kerckhoff 1 (K1) powerhouse and associated facilities include: (1) A 73.3-foot-high, 29.5-foot by 26-foot-wide reinforced concrete intake structure located in Kerckhoff Reservoir; (2) a 16,913-foot-long, 17-foot-wide by 17-foot-high unlined tunnel; (3) two approximately 120-foot-long, 20-foot in cross section adits; (4)

³ The total number of transmission owners and operators equals 336, this represents the unique US entities taken from October 2, 2020 NERC Compliance registry information.