

PAD and any request to use alternative licensing procedures.⁵

Pursuant to 18 CFR 16.23(a), an existing licensee subject to section 15 of the FPA that fails to file a NOI at least 5 years before the existing license expires shall be deemed to have filed a notice indicating that it does not intend to file an application for new license. Additionally, pursuant to 18 CFR 16.24(a), an existing licensee that informs the Commission that it does not intend to file an application, may not file an application for a new license for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.

The Commission is not taking action on Algonquin's late-filed NOI at this time;⁶ however, Algonquin's request to delay filing the PAD or any request to use an alternative licensing process until August, 2017 is denied because the requested delay would unreasonably shorten the time available for preparation of a license application and/or conducting necessary studies. Instead, this notice sets a deadline of 120 days from the date of this notice for Algonquin and competing applicants to file NOIs, PADs, and requests to use an alternative licensing process.

To the extent that Algonquin or any competing applicant elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice that accelerates the steps of the ILP to allow for filing a new license application by the December 3, 2019, deadline.

Questions concerning this notice should be directed to John Baummer at (202) 502-6837 or John.Baummer@ferc.gov.

Dated: January 5, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-00385 Filed 1-10-17; 8:45 am]

BILLING CODE 6717-01-P

⁵ Algonquin's December 8, 2016, filing indicates it is working to finalize the sale of the project to another entity by the end of the first quarter of 2017 and the additional time would "allow" the potential purchaser time to prepare a PAD and select a licensing process. We note however that any transfer of ownership would require Commission approval. See FPA Section 8, 16 U.S.C. 801 (2012) and 18 CFR part 9 (2016).

⁶ Algonquin indicates that its NOI was late due to "administrative oversight." However, Commission staff sent letters reminding Algonquin of the NOI deadline on April 1, 2015, and February 10, 2016. In addition, Commission staff contacted Algonquin via email on August 16, 2016 and September 27, 2016 and via phone on March 15, 2016 and December 5, 2016, to remind it of the NOI deadline. Algonquin suggests that due to a "telecommunications failure," it did not receive these messages.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-26-000]

Pomelo Connector, LLC; Notice of Application

Take notice that on December 22, 2016, Pomelo Connector, LLC (Pomelo), 1331 Lamar Street, Suite 1675, Houston, Texas 77010, filed in Docket No. CP17-26-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA), as amended, for authorization to: (i) Construct, own, operate, and maintain an approximately 14-mile 30-inch-diameter pipeline in Nueces County, Texas; (ii) construct a 9,000 horsepower compressor station; and (iii) abandon by lease the entire 400,000 dekatherms per day of capacity to Texas Eastern Transmission, LP. Pomelo further requests a Part 157, Subpart F blanket certificate, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Mark Fuqua, Senior Vice President, Pomelo Connector, LLC, 1331 Lamar Street, Suite 1675, Houston, Texas 77010, by telephone at (713) 308-8117.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: January 25, 2017.

Dated: January 4, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–00380 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–2114–002.

Applicants: Transource West Virginia, LLC, PJM Interconnection, L.L.C.

Description: Compliance filing: Transource submits revisions to Attachment H–26 re: settlement 12/5/16 to be effective 9/5/2015.

Filed Date: 1/4/17.

Accession Number: 20170104–5132.

Comments Due: 5 p.m. ET 1/25/17.

Docket Numbers: ER17–748–000.

Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: SA 798—Agreement with Upper Missouri Power Cooperative to be effective 1/6/2017.

Filed Date: 1/5/17.

Accession Number: 20170105–5085.

Comments Due: 5 p.m. ET 1/26/17.

Docket Numbers: ER17–749–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Violation Relaxation Limit Annual Update to be effective 3/6/2017.

Filed Date: 1/5/17.

Accession Number: 20170105–5116.

Comments Due: 5 p.m. ET 1/26/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–00390 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR17–3–000]

Enbridge Energy, Limited Partnership; Notice of Filing of Supplement to Facilities Surcharge Settlement

Take notice that on December 14, 2016, Enbridge Energy, Limited Partnership (Petitioner), with the support of the Canadian Association of Petroleum Producers (CAPP), submitted a Supplement to the Facilities Surcharge Settlement approved by the Commission on June 30, 2004, in Docket No. OR04–2–000 at 107 FERC ¶ 61,336 (2004).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214 (2016)) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

“eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on January 13, 2017.

Dated: January 5, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–00384 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
ESS Lewes Project, LLC	EG17–1–000
Comanche Peak Power Company LLC	EG17–2–000
Clinton Battery Utility, LLC	EG17–3–000
CXA Sundevil Power I, Inc.	EG17–4–000
CXA Sundevil Power II, Inc.	EG17–5–000
Broadview Energy JN, LLC	EG17–6–000
Broadview Energy KW, LLC	EG17–7–000
Moapa Southern Paiute Solar, LLC	EG17–8–000
Ocean State Power LLC	EG17–9–000
Applied Energy LLC	EG17–10–000
Applied Energy LLC	EG17–11–000
Javelina Wind Energy II, LLC	EG17–12–000
ESS Snook Project, LLC	EG17–13–000
ESS Rabbit Hill Project, LLC	EG17–14–000
Bluestem Wind Energy, LLC	EG17–15–000
96WI 8me LLC	EG17–16–000
TransCanada Maine Wind Development Inc.	EG17–17–000
Innovative Solar 47, LLC	EG17–18–000

Take notice that during the month of December 2016, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2017)

Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–00391 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P