

reliability and support market-based economic transactions. Panelists should address the following in their presentations:

a. What are the objectives of software products available to industry that optimize the system for operations planning and real-time? (Minimize losses, maximize transfer capability, and/or minimize production costs?)

b. Describe the system optimization software products currently used or tested in industry. Discuss how widely these are used in industry.

c. Describe how these software products are evaluated and validated using a post analysis process.

d. What effort is involved in implementing the application for use in industry?

e. Discuss whether the application can be used on an interconnection-wide, Balancing Authority or local distribution system basis and, if so, how the application would be utilized.

f. Discuss whether the applications can be used to optimize reactive power resources in the distribution system or loads and coordinate with higher voltage systems.

Panelists:

- Kedall Demaree, Alstom
- Rod Sulte, GE
- Soorya Kuloor, Gridiant
- Marija Ilic, New Electricity

Transmission Software Solutions (NETSS)

- Dan French, Siemens

4:00–4:30 p.m.—Summary Remarks by David Andrejczak.

[FR Doc. 2011–30125 Filed 11–21–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–13–000]

Equitrans, LP; Notice of Request Under Blanket Authorization

Take notice that on November 3, 2011, Equitrans, LP (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, filed in Docket No. CP12–13–000, a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate the Blacksville Compressor Station Project in Monongalia County, West Virginia. Specifically, Equitrans proposes to construct and operate two 4,735 horsepower compressor units at the new Blacksville Compressor Station.

The project will provide an additional 209,000 dekatherms (dth) per day of new firm transportation capacity on Equitrans' system. Equitrans states that it has entered into precedent agreements for approximately 50,000 dth per day and anticipates entering into additional precedent agreements for up to another 150,000 dth per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Paul W. Diehl, Senior Counsel—Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, or call (412) 395–5540, or fax (412) 553–7781, or by email PDiehl@eqt.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the

Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: November 16, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–30126 Filed 11–21–11; 8:45 am]

BILLING CODE 6717–01–P

EXPORT-IMPORT BANK OF THE UNITED STATES

Renewal of Advisory Committee Charter

ACTION: Notice of Renewal of the Advisory Committee Charter of the Export Import Bank.

SUMMARY: In compliance with mandate of Section 3(d)(4) of the Export Import Bank Act of 1945, as amended, the Agency announces the renewal of the Export Import Bank Advisory Committee. The committee will advise the Bank's leadership and shall prepare and submit with the Bank's annual competitiveness report to the U.S. Congress its comments on the extent to which the Bank is meeting its mandate to provide competitive financing to expand United States exports, and any suggestions for improvements in this regard.

SUPPLEMENTARY INFORMATION:

I. Background and Authority

The Advisory Committee was established as a non-discretionary committee pursuant to Section 3(d)(4). The current Charter of the Advisory Committee is scheduled to expire on November 3, 2011.

II. Structure

The Committee shall consist of 17 members appointed by the Bank's Board of Directors on the recommendation of the President and Chairman of the Bank. Such members shall be broadly representative of the following constituencies: environment, production, commerce, finance, agriculture, labor, services, and State government, with not less than three members being representative of the small business community, not less than two members being representative of the labor community, and not less than two members being representative of the