

Accession Number: 20151009–5079.
Comments Due: 5 p.m. ET 10/30/15.
 284.123(g) Protests Due: 5 p.m. ET 12/8/15.

Docket Numbers: RP11–1494–000.
Applicants: Kinder Morgan Interstate Gas Trans. LLC.

Description: Cost and Revenue Study of Tallgrass Interstate Gas Transmission, LLC.

Filed Date: 10/5/15.

Accession Number: 20151005–5122.

Comments Due: 5 p.m. ET 10/19/15.

Docket Numbers: RP16–34–000.

Applicants: Enable Mississippi River Transmission, L.

Description: Section 4(d) Rate Filing: Negotiated Rate Filing to Amend LER 5680's Attachment A_10_7_15 to be effective 10/7/2015.

Filed Date: 10/7/15.

Accession Number: 20151007–5065.

Comments Due: 5 p.m. ET 10/19/15.

Docket Numbers: RP16–35–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing East Side Expansion Implementation, CP14–17 to be effective 11/1/2015.

Filed Date: 10/8/15.

Accession Number: 20151008–5115.

Comments Due: 5 p.m. ET 10/20/15.

Docket Numbers: RP16–36–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: Annual Report Detailing 2014 Surcharge of Colorado Interstate Gas Company, L.L.C.

Filed Date: 10/8/15.

Accession Number: 20151008–5236.

Comments Due: 5 p.m. ET 10/20/15.

Docket Numbers: RP16–37–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Section 4(d) Rate Filing: Negotiated & Non-Conforming Service Agmt ESE—NJNG.SJGas.NJNG to be effective 11/1/2015.

Filed Date: 10/9/15.

Accession Number: 20151009–5258.

Comments Due: 5 p.m. ET 10/21/15.

Docket Numbers: RP16–38–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—Trafigura Trading LLC (RTS) 7445–08 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5059.

Comments Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16–39–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—MMGS, Inc. (RTS) 7625–02 & –03 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5060.

Comments Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16–40–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—Macquarie Energy LLC (RTS) 4090–09 & –10 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5061.

Comments Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16–41–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—Emera Energy Services, Inc. (RTS) 2715–24 & –25 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5062.

Comments Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16–42–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—DTE Energy Trading, Inc. (RTS) 1830–10 & –11 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5064.

Comments Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16–43–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 10/12/15 Negotiated Rates—Cargill Incorporated (RTS) 3085–24 & –25 to be effective 11/1/2015.

Filed Date: 10/13/15.

Accession Number: 20151013–5065.

Comments Due: 5 p.m. ET 10/26/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15–1269–001.

Applicants: Gulf Shore Energy Partners, LP.

Description: Tariff Amendment: Gulf Shore Energy—Change of Ownership Filing—Amendment to be effective 10/9/2015.

Filed Date: 10/9/15.

Accession Number: 20151009–5121.

Comments Due: 5 p.m. ET 10/21/15.

Docket Numbers: RP16–35–001.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing East Side Implementation, CP14–7 Errata to be effective 11/1/2015.

Filed Date: 10/9/15.

Accession Number: 20151009–5267.

Comments Due: 5 p.m. ET 10/21/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 13, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26709 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06–129–006.

Applicants: Capital Research and Management Company, Capital Group International, Inc.

Description: Request for Amended Order Under Section 203 of the Federal Power Act of Capital Research and Management Company, *et al.*

Filed Date: 10/8/15.

Accession Number: 20151008–5077.

Comments Due: 5 p.m. ET 10/29/15.

Docket Numbers: EC15–215–000.

Applicants: RPA Energy, Inc.

Description: Supplement to September 29, 2015 Application for Authorization under Section 203 of the Federal Power Act and Request for a Shortened Comment Period of RPA Energy, Inc.

Filed Date: 10/7/15.

Accession Number: 20151007–5247.

Comments Due: 5 p.m. ET 10/16/15.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16–5–000.

Applicants: Seville Solar Two, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Seville Solar Two, LLC.

Filed Date: 10/8/15.

Accession Number: 20151008–5087.

Comments Due: 5 p.m. ET 10/29/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2331–040; ER14–630–017; ER10–2319–032; ER10–2317–032; ER13–1351–014; ER10–2330–039.

Applicants: J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

Description: Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

Filed Date: 10/7/15.

Accession Number: 20151007–5156.

Comments Due: 5 p.m. ET 10/28/15.

Docket Numbers: ER11–4380–005; ER13–1562–004; ER13–1641–002; ER10–2434–006; ER10–2467–006; ER10–2488–012; ER12–1931–006; ER15–1045–001; ER10–2504–007; ER12–610–007; ER13–338–006; ER12–2037–006; ER12–2314–005; ER10–2436–006; ER11–4381–005.

Applicants: Bellevue Solar, LLC, Catalina Solar Lessee, LLC, Chestnut Flats Lessee, LLC, Fenton Power Partners I, LLC, Hoosier Wind Project, LLC, Oasis Power Partners, LLC, Pacific Wind Lessee, LLC, Pilot Hill Wind, LLC, Shiloh Wind Project 2, LLC, Shiloh III Lessee, LLC, Shiloh IV Lessee, LLC, Spearville 3, LLC, Spinning Spur Wind LLC, Wapsipinicon Wind Project, LLC, Yamhill Solar, LLC.

Description: Notice of Change in Status of the EDF–RE MBR Companies.

Filed Date: 10/7/15.

Accession Number: 20151007–5249.

Comments Due: 5 p.m. ET 10/28/15.

Docket Numbers: ER15–2426–000.

Applicants: Northern Indiana Public Service Company.

Description: Amendment to August 12, 2015 Proposed Reactive Power Revenue Requirements of Northern Indiana Public Service Company for twelve generating facilities located in the MISO pricing zone under ER15–2426.

Filed Date: 10/7/15.

Accession Number: 20151007–5243.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: ER16–34–000.

Applicants: Harborside Energy, LLC.

Description: Baseline eTariff Filing: Market Based Rate Tariff to be effective 11/5/2015.

Filed Date: 10/8/15.

Accession Number: 20151008–5001.

Comments Due: 5 p.m. ET 10/29/15.

Docket Numbers: ER16–35–000.

Applicants: Brown's Energy Services, LLC.

Description: Baseline eTariff Filing: Market Based Rate Tariff to be effective 11/5/2015.

Filed Date: 10/8/15.

Accession Number: 20151008–5002.

Comments Due: 5 p.m. ET 10/29/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 8, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26701 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER10–2302–005]

Before Commissioners: Norman C. Bay, Chairman; Philip D. Moeller, Cheryl A. LaFleur, Tony Clark, and Colette D. Honorable; Public Service Company of New Mexico, Order Accepting Notice of Change in Status, Rejecting, Without Prejudice, Request for Market-Based Rate Authorization and Providing Clarification on Submitting Delivered Price Test Analyses and Simultaneous Transmission Import Limit Studies

1. In this order, we accept the notice of change in status filed by Public Service Company of New Mexico (PNM) to report a transaction in which it purchased the interests in Delta Person, Limited Partnership (Delta Person).¹

¹ The related acquisition of jurisdictional facilities was authorized by the Commission in

Also in this order, we reject, without prejudice, PNM's request for market-based rate authority in the PNM balancing authority area and we reject, without prejudice, the simultaneous transmission import limit (SIL) values submitted by PNM for the PNM balancing authority area. We take this opportunity to remind applicants seeking initial market-based rate authority or seeking to retain such authority of the type of information and analysis that is useful and appropriate for our consideration of a Delivered Price Test (DPT) and what is not. We are providing this information not only to PNM but to industry broadly with respect to several issues that arose in our review of the DPT analysis and SIL study prepared by PNM. These issues, as with others, are recurring across a myriad of applicants. Our goal in providing this clarification is to promote compliance with the Commission's regulations and policies in an effort to more timely process requests for market-based rate authorization and reduce delay.

I. Background

2. On August 18, 2014, as amended on December 17, 2014 and February 18, 2015,² PNM filed a notice of change in status notifying the Commission that, effective July 17, 2014, PNM purchased the interests in Delta Person, the owner of a 132 megawatt (MW) gas-fired generating facility located in the PNM balancing authority area. PNM states that the acquisition does not affect PNM's horizontal market power because, prior to the acquisition, PNM purchased the full output of the facility under a long-term contract with Delta Person and, as such, was already deemed to control the output of that facility.³

3. Additionally, PNM requests market-based rate authorization in the PNM balancing authority area.⁴ PNM states that the market characteristics in the PNM balancing authority area have changed since PNM relinquished its market-based rate authority in 2010 and PNM is therefore seeking to reestablish

Delta Person, Limited Partnership, 142 FERC ¶ 62,155 (2013).

² For purposes of this order, the February 18, 2015 amendment will be referred to as "Response to the Data Request."

³ August 18, 2014 Filing at 1.

⁴ PNM states that its tariff reflects that it relinquished its market-based rate authority in the PNM and El Paso Electric Company (El Paso Electric) balancing authority areas. *Id.* at 3 (citing *Public Service Company of New Mexico*, Docket No. ER96–1551–022 (Oct. 26, 2010) (delegated letter order)). PNM states that it only seeks to reestablish its market-based rate authority in the PNM balancing authority area and not in the El Paso Electric balancing authority area. *Id.* at 2 n.4.