Dated: September 29, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-22165 Filed 10-6-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-486-000]

Tuscarora Gas Transmission Company; Notice of Schedule for **Environmental Review of the Tuscarora Xpress Project**

On June 24, 2020, Tuscarora Gas Transmission Company (Tuscarora) filed an application in Docket No. CP20-486-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) and 7(b) of the Natural Gas Act to construct, replace, and operate certain interstate natural gas transmission pipeline facilities. The proposed project known as the Tuscarora Xpress Project (Project), seeks to increase the certificated capacity of its natural gas pipeline by 15,000 dekatherms per day from Malin, Oregon to the Wadsworth Compressor Station in Washoe County, Nevada.

On July 7, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA-February 8, 2021 90-day Federal Authorization Decision Deadline—May 9, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Tuscarora proposes to replace and upgrade an existing reciprocating compressor unit (and building) and construct a new skid-mounted compressor unit at the same location within the existing Wadsworth Compressor Station in Washoe County, Nevada. Additionally, Tuscarora would

upgrade an existing meter, replace the existing meter bypass line with a new meter piping run, and install a new meter within the existing compressor station site. According to Tuscarora, the Project is necessary to meet the growing market demand for natural gas in this

Background

On August 4, 2020, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Tuscarora XPress Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission did not receive any environmental comments.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ ferc-online/overview to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP20-486), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 1, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-22159 Filed 10-6-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP19-1353-010. Applicants: Northern Natural Gas Company.

Description: Compliance filing 20200918 Compliance of Settlement to be effective 1/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5144. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20-1123-001. Applicants: Millennium Pipeline

Company, LLC.

Description: Compliance filing RAM 2020—Periodic RAM Adj—Compliance Filing to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5113. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1160-001. Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Tariff Amendment: Initial Rate Filing—Southeastern Trail Project—Amendment to be effective 11/ 1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5129. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1238-000. Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various shippers eff 10-1-2020) to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5005. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1239-000. *Applicants:* Gulf South Pipeline

Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 53096 to Exelon 53144) to be effective 10/1/ 2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5006. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1240-000. Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20200930 Negotiated Rate to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5020. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20-1241-000.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: § 4(d) Rate Filing: DECP—2020 PVIC Rate New Provision to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5021. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1242–000. Applicants: ANR Pipeline Company. Description: § 4(d) Rate Filing: WPL NC ETS Agreement to be effective 11/1/

Filed Date: 9/30/20.

Accession Number: 20200930–5022. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1243–000.

Applicants: Trunkline Gas Company, LC.

Description: § 4(d) Rate Filing: Fuel Filing on 9–30–20 to be effective 11/1/2020.

Filed Date: 9/30/20.

 $Accession\ Number: 20200930-5026.$ $Comments\ Due: 5\ p.m.\ ET\ 10/13/20.$

Docket Numbers: RP20–1244–000. Applicants: Southwest Gas Storage Company.

Description: § 4(d) Rate Filing: Fuel Filing on 9–30–20 to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5027. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1245-000. Applicants: Dominion Energy

Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—2020 Annual EPCA to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5029. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1246–000.

Applicants: Dominion Energy

Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—2020 Annual TCRA to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5033. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1247-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2020 P2/AltP2 Rates, 10-Year 2010 Expansion to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5046. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1248-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2020 September Negotiated Rate Agreement Amendment to be effective 10/1/2020. Filed Date: 9/30/20.

Accession Number: 20200930-5047. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1249-000. Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreements 10.1.20 to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5048. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1250–000. Applicants: National Fuel Gas Supply Corporation.

Description: § 4(d) Rate Filing: GT&C Section 42 (PS/GHG) Tracker Filing to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5050. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1251–000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: § 4(d) Rate Filing: Fuel Filing on 9–30–20 to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5052. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1252–000. Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Fuel Filing on 9–30–20 to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5069. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1253–000. Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism—2020 to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5070. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1255-000.

Applicants: Dominion Energy Carolina Gas Transmission.

Description: § 4(d) Rate Filing: DECG—2020 FRQ and TDA Report to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5080. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1256–000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing:
Negotiated Rate Agreement Update
(APS Oct 2020) to be effective 10/1/

Filed Date: 9/30/20.

2020.

Accession Number: 20200930-5104. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1257–000. Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreement (MRC Permian) to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5110. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1258–000. Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing (BP Energy #211039—TF1CIG) to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5114. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1259–000.

Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL— Replacement Shippers—Oct 2020 to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5117. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1260–000. Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Atlantic Bridge In-Service NRA Filing to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5118. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20-1261-000.

 $Applicants: {\bf Algonquin\ Gas}$

Transmission, LLC.

Description: § 4(d) Rate Filing: Atlantic Bridge In-Service NC Filing to be effective 10/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5120. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1262–000. Applicants: Maritimes & Northeast

Pipeline, L.L.C.

Description: § 4(d) Rate Filing: MNUS FRQ 2020 Filing to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930–5163. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1263–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreements Filing (Sempra) to be effective 11/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5184. Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP20–1264–000. Applicants: Young Gas Storage

Company, Ltd.

Description: Compliance filing Operational Purchase and Sale Report. Filed Date: 9/30/20.

Accession Number: 20200930–5186. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1265–000. Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020–09–30 Negotiated Rate Agreement Amendments to be effective 10/1/2020. Filed Date: 9/30/20.

Accession Number: 20200930–5193. Comments Due: 5 p.m. ET 10/13/20. Docket Numbers: RP20–1266–000. Applicants: Ozark Gas Transmission,

L.L.C.

Description: Compliance filing Ozark Gas Revision to Non-Conforming Agreements to be effective 11/1/2020. Filed Date: 9/30/20.

Accession Number: 20200930-5194. Comments Due: 5 p.m. ET 10/13/20.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 1, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–22149 Filed 10–6–20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10853-023]

Otter Tail Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-Capacity Amendment of License.
 - b. Project No.: 10853-023.
 - c. Date Filed: September 3, 2020.
- d. *Applicant*: Otter Tail Power Company.
- e. *Name of Project:* Otter Tail River Hydroelectric Project.
- f. Location: The project is located on the Otter Tail River in Otter Tail County, Minnesota.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.
- h. Applicant Contact: Mr. Darin Solberg, Plant Superintendent, Otter Tail Power Company, 1012 Water Plant Road, Fergus Falls, MN 56537; telephone (218) 739–8157 and email DSolberg@otpco.com.
- i. FERC Contact: Linda Stewart, (202) 502–8184, linda.stewart@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose. Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-10853-023. Comments emailed to Commission staff are not considered part of the Commission

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also

serve a copy of the document on that resource agency.

k. Description of Request: Otter Tail Power Company (licensee) proposes to change the transmission line route at the Hoot Lake Development. As currently licensed, a 200-foot-long, 2.4-kilovolt (kV) transmission line connects the Hoot Lake powerhouse to the licensee's adjacent fossil-fueled generating plant. In anticipation of retiring the fossilfueled generating plant, the licensee proposes to establish a new transmission line route for the power generated at the Hoot Lake powerhouse. Under the amendment proposal, the licensee would construct a new 13.8/ 2.4-kV generator step-up transformer adjacent to the powerhouse and a new approximately 150-foot-long, 13.8-kV underground transmission line that would extend from the new transformer to an existing power pole. During the construction of the proposed underground transmission line, the licensee would also modify the routing of the local power supply and the fiberoptic communication lines at the project. The licensee notes that the proposed activity would occur on previously disturbed land, which the licensee owns.

l. In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments