

prior to the meeting for their consideration. Information regarding how to submit comments and documents to PCAST is available at <http://whitehouse.gov/ostp/pcast> in the section entitled "Connect with PCAST."

Please note that because PCAST operates under the provisions of FACA, all public comments and/or presentations will be treated as public documents and will be made available for public inspection, including being posted on the PCAST Web site.

**Meeting Accommodations:** Individuals requiring special accommodation to access this public meeting should contact Dr. Ford at least ten business days prior to the meeting so that appropriate arrangements can be made.

Issued in Washington, DC, on August 7, 2014.

**LaTanya R. Butler,**  
*Deputy Committee Management Officer.*

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**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Electricity Advisory Committee

**AGENCY:** Department of Energy, Office of Electricity Delivery and Energy Reliability.

**ACTION:** Notice of Renewal.

**SUMMARY:** Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, and in accordance with Title 41 of the Code of Federal Regulations, section 102–3.65(a), and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Electricity Advisory Committee's (EAC) charter has been renewed for a two-year period beginning on August 8, 2014.

The Committee will provide advice and recommendations to the Assistant Secretary for Electricity Delivery and Energy Reliability on programs to modernize the Nation's electric power system.

Additionally, the renewal of the EAC has been determined to be essential to conduct Department of Energy business and to be in the public interest in connection with the performance of duties imposed upon the Department of Energy by law and agreement. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, adhering to the rules and regulations in implementation of that Act.

**FOR FURTHER INFORMATION CONTACT:** Matt Rosenbaum, Designated Federal Officer at (202) 586–1060.

Issued in Washington, DC, on August 8, 2014.

**Amy Bodette,**  
*Committee Management Officer.*

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Base Charge and Rates.

**SUMMARY:** In this notice, the Deputy Secretary of Energy (Deputy Secretary) approves the Fiscal Year (FY) 2015 Base Charge and Rates for Boulder Canyon Project (BCP) electric service provided by the Western Area Power Administration (Western). The Base Charge will provide sufficient revenue to pay all annual costs, including interest expense, and repay investments within the allowable period.

**DATES:** The revised Base Charge and Rates will be effective the first day of the first full billing period beginning on or after October 1, 2014, and will stay in effect through September 30, 2015, or until superseded.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, (602) 605–2442, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Hoover Dam, authorized by the Boulder Canyon Project Act (45 Stat. 1057, December 21, 1928), sits on the Colorado River along the Arizona and Nevada border. The Hoover Dam powerplant has 19 generating units (two for plant use) and an installed capacity of 2,078,800 kilowatts (kW) (4,800 kW for plant use). High-voltage transmission lines and substations connect BCP power to consumers in southern Nevada, Arizona, and southern California. BCP electric service rates are adjusted annually using an existing rate formula established on April 19, 1996. The rate formula requires the BCP contractors to pay a Base Charge (expressed in dollars), rather than a rate, for their power. The Base Charge is calculated to generate sufficient revenue to cover all annual costs and to repay investment obligations within allowable time

periods. The Base Charge is allocated to each BCP Contractor in proportion to its allocation of Hoover power. A BCP composite power rate, expressed in mills per kilowatt-hour (mills/kWh), can be inferred by dividing the Base Charge by energy sales in the year; however, the rate is not used to determine customers' bills.

Rate Schedule BCP–F8, Rate Order No. WAPA–150, effective October 1, 2010, through September 30, 2015, allows for an annual recalculation of the Base Charge and Rates.<sup>1</sup> This notice sets forth the recalculation for FY 2015. Under Rate Schedule BCP–F8, the existing composite rate, effective on October 1, 2013, is 20.18 mills/kWh. The current Base Charge is \$76,108,019, the energy rate is 10.09 mills/kWh, and the capacity rate is \$1.87 per kilowatt-month (kW-month).

The recalculated Base Charge for BCP electric service, effective October 1, 2014, is \$61,008,518, an approximate 20 percent decrease from the FY 2014 Base Charge. The major contributing factor to the decrease is from the FY 2012 costs being lower than expected allowing additional funds to be carried over into FY 2013. FY 2013 costs were also lower than anticipated and other revenues from the Hoover Dam Visitor Center and Ancillary Services, which are used to offset costs to be recovered from power customers, were higher than expected. In addition, the BCP Contractors paid off the Visitor Facilities and Air Slots capitalized investment debt in FY 2014, which allowed additional funds from interest savings to be carried over into FY 2015, thus making it possible for the FY 2015 Base Charge to be reduced significantly from the current level. The FY 2015 composite rate of 16.28 mills/kWh is a decrease of approximately 19 percent compared to the FY 2014 BCP composite rate of 20.18 mills/kWh. The FY 2015 energy rate of 8.14 mills/kWh is a decrease of approximately 19 percent compared to the existing energy rate of 10.09 mills/kWh. The FY 2015 capacity rate of \$1.61/kW-month is a decrease of approximately 14 percent compared to the existing capacity rate of \$1.87/kW-month. FY 2015 Energy and Capacity sales have decreased compared with FY 2014, due to a forecast of continued poor hydrological conditions resulting in lower lake elevation. Although the energy and capacity sales for FY 2015 are decreasing, the significant decrease in the revenue

<sup>1</sup> FERC confirmed and approved Rate Schedule BCP–F8 on a final basis on December 9, 2010, in Docket No. EF10–7–000. See *United States Department of Energy, Western Area Power Administration, Boulder Canyon Project*, 133 FERC ¶ 62,229 (December 9, 2010).