

Comment Date: July 31, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-18490 Filed 7-22-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-176-000 and CP01-179-000]

Georgia Strait Crossing Pipeline LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Georgia Strait Crossing Project

July 17, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) on natural gas pipeline facilities proposed by Georgia Strait Crossing Pipeline LP (GSX-US) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have

limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, route alternatives, and route variations.

The final EIS addresses the potential environmental effects of the construction and operation of the following facilities in Whatcom and San Juan Counties, Washington:

- about 32.0 miles of 20-inch-diameter pipeline (onshore mainline pipeline) extending from the interconnect facilities at the international border between the United States and Canada near Sumas, Washington, across Whatcom County, to a new compressor station (Cherry Point Compressor Station) near Cherry Point, Washington;
- about 1.1 miles of 16-inch-diameter pipeline (onshore mainline pipeline) extending from the Cherry Point Compressor Station to the beginning of the marine portion of the pipeline at the edge of the Strait of Georgia;
- about 13.9 miles of 16-inch-diameter marine pipeline (offshore mainline pipeline) extending from the edge of the Strait of Georgia near Cherry Point, Washington to the international border between the United States and Canada at a point about midway between the west end of Patos Island (Washington) and the east end of Saturna Island (British Columbia) in Boundary Pass;
- interconnect facilities including a receipt point meter station, pig launcher, interconnect piping, and associated valves (Sumas Interconnect Facility) adjacent to an existing compressor station in Whatcom County, Washington;
- a new compressor station (Cherry Point Compressor Station) consisting of one 10,302-hp two-stage compressor unit, pig launcher/receiver facilities, and associated valves near Cherry Point in Whatcom County, Washington;
- six mainline valves (MLV), one each at the Sumas Interconnect Facility and Cherry Point Compressor Station and four valves along the proposed pipeline route; and
- an onshore and an offshore tap valve.

The purpose of the GSX-US project is to provide the United States portion of a natural gas transportation system to supply the growing demand for natural gas on Vancouver Island.

The final EIS will be used in the regulatory decision-making process at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with the FERC in accordance with the Commission's Rules and Practices

and Procedures, 18 CFR 385.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211.

The final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Regulatory Energy Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

A limited number of copies of the final EIS are available from the Public Reference and Files Maintenance Branch identified above. In addition, the final EIS was filed with the U.S. Environmental Protection Agency, and has been mailed to Federal, state, and local agencies, elected officials, public interest groups, individuals, and affected landowners who requested a copy of the final EIS; public libraries; newspapers; and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of an FEIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the FEIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the proposed project is available from the Commission's Office of External Affairs at 1-866-208-FERC (1-866-208-3372) or on the FERC Web site (www.ferc.gov) using the "RIMS" link to information in the docket numbers. Click on the "RIMS" link, select "Docket #" from the RIMS menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet Web site, click on the "CIPS" link, select "DOCKET #" from the CIPS menu, and follow the instructions. For assistance with access

to CIPS, the CIPS helpline can be reached at (202) 208-2222.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-18534 Filed 7-22-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

July 17, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12160-000.

c. *Date filed:* May 3, 2002.

d. *Applicant:* Lake Dorothy Hydro, Inc.

e. *Name of Project:* Lake Dorothy Hydroelectric Project.

f. *Location:* In the Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Corry V. Hildenbrand, Lake Dorothy Hydro, Inc., 5601 Tongard Court, Juneau, AK 99801, (907) 463-6315.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12160-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) Lake Dorothy, which has a 998-acre surface area at elevation 2,421 feet; (2) Bart Lake, which has a 250-acre surface area at elevation 986 feet; (3) a lake tap at Bart Lake; (4) a 54-inch-diameter to 96-inch-diameter, 7,500-foot-long tunnel and penstock (combined length); (5) a powerhouse containing a generator unit with an installed capacity of 15 MW; (6) a 138-kV, 3.0-mile-long transmission line connecting the project to the existing submarine transmission line; and (7) appurtenant facilities.

The project would have an annual generation of 74.5 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.