

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP07-6-000]

Rendezvous Pipeline Company, L.L.C.; Notice of Tariff Filing

October 11, 2006.

Take notice that on October 3, 2006 Rendezvous Pipeline Company, L.L.C. (Rendezvous) tendered for filing its FERC Gas Tariff, Original Volume No. 1.

Rendezvous states that the purpose of this filing is to comply with the Commission's orders issued on July 27, 2005, in Docket No. CP05-40-000 and CP05-41-000, and on November 17, 2005, in Docket No. CP05-40-001 and CP05-41-001. Rendezvous Gas Services, L.L.C., 112 FERC ¶ 61,141, reh'g denied, 113 FERC ¶ 61,169 (2005). Rendezvous has proposed a tariff effective date of November 2, 2006.

Rendezvous states that copies of the filing were served on all parties listed on the official service lists in Docket Nos. CP05-40 and CP05-41, and on the Wyoming Public Service Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. EG06-51-000; EG06-63-000; EG06-64-000; EG06-65-000; EG06-66-000; FC06-14-000]

SAF Hydroelectric LLC; COSI ACE, LLC; Mesquite Wind, LLC; FPL Energy Mower County, LLC; Scurry County Wind L.P.; J-Power USA Investment Co., Ltd.; Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

October 11, 2006.

Take notice that during the month of September 2006, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Magalie R. Salas,

Secretary.

[FR Doc. E6-17203 Filed 10-16-06; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP06-470-000; Docket Nos. CP06-471-000; CP06-472-000; CP06-473-000; Docket No. CP06-474-000]

Southern LNG, Inc.; Elba Express Company, L.L.C.; Southern Natural Gas Company; Notice of Applications

October 10, 2006.

Take notice that on September 29, 2006, Southern LNG, Inc. (SLNG), Elba Express Company, L.L.C. (EEC), and Southern Natural Gas Company (SNG), Post Office Box 2563, Birmingham, Alabama 35202-2563, concurrently filed related applications under sections 3 and 7 of the Natural Gas Act (NGA) and Parts 153, 157, 284 and 380 of the Commission's regulations for

authorizations necessary to expand SLNG's liquefied natural gas (LNG) import terminal in Georgia and to construct, operate and acquire facilities to move re-vaporized LNG to downstream markets in the United States. The projects are collectively known as the Elba III Project, all as more fully set forth in the application which is on file with the Commission and open for public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

SLNG seeks authorization under section 3 of the NGA to expand its existing LNG import terminal on Elba Island in Chatham County, Georgia in two phases by: (i) Constructing two new LNG storage tanks, each having a storage capacity equivalent to 4.22 Bcf, (ii) constructing additional facilities to provide 900 MMcf per day of vaporization capacity at the end of phase two, and (iii) modifying marine facilities to accommodate larger LNG tankers and speed simultaneous unloading of two LNG tankers. SLNG proposes to provide service from the expansion under proposed Rate Schedule LNG-3 and also seeks authority to provide service under negotiated rates. Finally, SLNG seeks authority under section 7(b) of the NGA to abandon an unutilized dock.

EEC requests authority under section 7(c) of the NGA to: (i) Acquire an undivided interest in SNG's Twin 30s pipelines which extend from SLNG's Elba Island terminal to SNG's pipeline system in Port Wentworth, Georgia; (ii) construct and operate a new 42-inch and 36-inch diameter, approximately 189 mile interstate pipeline extending from Port Wentworth through Effingham, Screven, Jenkins, Burke, Jefferson, Glascock, Warren, McDuffie, Wilkes, and Elbert Counties, Georgia to interconnections with Transcontinental Gas Pipe Line Corporation (Transco) in Hart County, Georgia and Anderson County, South Carolina; and to construct and operate a 10,000 horsepower compressor station on the new line in Jenkins County. Upon installation of the compression the pipeline will be able to provide up to 1,175 MMcf per day of transportation to the Transco interconnections. EEC also requests blanket construction and