

docket number P–2009–185. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. Description of Request: The licensee is proposing to permit Roanoke River Service Authority to increase its existing approved water withdrawal from 7 to 9 million gallons per day from Lake Gaston (the project reservoir) for municipal purposes. The application also proposes to increase the footprint of its pumping control building to accommodate new electrical control equipment. The initial approval order for the existing withdrawal, which the application seeks to increase, was issued by the Commission on August 27, 1997.

n. Locations of the Application: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

o. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

p. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

q. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 7, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–12870 Filed 7–9–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–1582–023; ER15–760–021; ER15–762–024; ER15–1579–022; ER15–1914–024; ER15–2679–016; ER15–2680–020; ER16–468–018; ER16–474–019; ER16–890–019; ER16–1255–021; ER16–1609–010; ER16–1738–018; ER16–1901–018; ER16–1955–018; ER16–1956–018; ER16–1973–018; ER16–2201–017; ER16–2224–017; ER10–3145–019; ER10–3162–011; ER11–2701–020; ER16–2541–013; ER16–2578–018; ER17–306–017; ER17–544–017; ER17–1864–016; ER17–1871–016; ER17–1909–016; ER18–1667–013;

ER18–2327–011; ER18–2492–014; ER19–846–013; ER19–847–013; ER19–1179–007; ER19–1473–008; ER19–1474–007; ER19–2527–006; ER20–902–010; ER20–1593–010; ER20–1594–009; ER20–1596–010; ER20–1597–010; ER20–1599–010; ER20–1629–011; ER20–2065–008; ER20–2066–008; ER20–2519–007; ER21–1488–008; ER21–2156–008; ER21–2289–003; ER21–2766–007; ER22–414–011; ER22–799–008; ER23–48–006; ER23–937–005; ER23–1165–004; ER23–1319–005; ER23–1589–005; ER23–1668–006; ER23–1669–006; ER23–2440–004; ER23–2441–005; ER24–55–005; ER24–1035–005; ER24–1697–003; ER24–1698–004; ER24–2148–003; ER25–451–002; ER10–3120–018.

Applicants: AES Huntington Beach, L.L.C., 50LW 8me LLC, McFarland Storage C, LLC, AES ES Alamitos 2, LLC, AES Westwing II ES, LLC, 20SD 8me LLC, Silver Peak Energy, LLC, Chevelon Butte RE II LLC, McFarland Solar B, LLC, Raceway Solar 1, LLC, Estrella Solar, LLC, AES ES Westwing, LLC, Baldy Mesa Solar, LLC, McFarland Solar A, LLC, Chevelon Butte RE LLC, West Line Solar, LLC, Lancaster Area Battery Storage, LLC, AES Marketing and Trading, LLC, Central Line Solar, LLC, Clover Creek Solar, LLC, Antelope Expansion 1B, LLC, Luna Storage, LLC, East Line Solar, LLC, Antelope Expansion 3B, LLC, Antelope Expansion 3A, LLC, AES ES Alamitos, LLC, Richmond Spider Solar, LLC, Pleinmont Solar 2, LLC, Pleinmont Solar 1, LLC, Highlander IA, LLC, Highlander Solar Energy Station 1, LLC, sPower Energy Marketing, LLC, Prevailing Wind Park, LLC, AES Huntington Beach Energy, LLC, AES Alamitos Energy, LLC, AES ES Gilbert, LLC, San Pablo Raceway, LLC, Antelope DSR 3, LLC, FTS Master Tenant 2, LLC, Riverhead Solar Farm, LLC, Antelope Expansion 2, LLC, Bayshore Solar C, LLC, Bayshore Solar B, LLC, Bayshore Solar A, LLC, Beacon Solar 1, LLC, Beacon Solar 3, LLC, North Lancaster Ranch LLC, Pioneer Wind Park I, LLC, Mountain View Power Partners IV, LLC, Mountain View Power Partners III, LLC, AES Alamitos, LLC, Solverde 1, LLC, Antelope DSR 1, LLC, Western Antelope Blue Sky Ranch B LLC, Western Antelope Dry Ranch LLC, Antelope DSR 2, LLC, Elevation Solar C LLC, Beacon Solar 4, LLC, ID SOLAR 1, LLC, Antelope Big Sky Ranch LLC, Summer Solar LLC, Central Antelope Dry Ranch C LLC, FTS Master Tenant 1, LLC, Sandstone Solar LLC, Latigo Wind Park, LLC, 87RL 8me LLC, 67RK 8me LLC, Sierra Solar Greenworks LLC, Western Antelope Blue Sky Ranch A LLC, 65HK 8me LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of 65HK 8me LLC et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5371.

Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER20–391–014; ER21–2557–010; ER22–2662–010; ER22–2663–010; ER22–2664–010; ER23–1275–008; ER23–1276–008; ER24–1276–005; ER24–1277–002; ER24–2249–006; ER24–2250–005; ER24–2251–005; ER24–2854–004; ER24–2855–004; ER24–2856–004; ER25–938–002; ER25–939–002; ER25–940–002; ER25–1422–002.

Applicants: Aron Energy Prepay 57 LLC, Aron Energy Prepay 53 LLC, Aron Energy Prepay 52 LLC, Aron Energy Prepay 51 LLC, Aron Energy Prepay 46 LLC, Aron Energy Prepay 45 LLC, Aron Energy Prepay 44 LLC, Aron Energy Prepay 43 LLC, Aron Energy Prepay 42 LLC, Aron Energy Prepay 41 LLC, Aron Energy Prepay 36 LLC, Aron Energy Prepay 35 LLC, Aron Energy Prepay 22 LLC, Aron Energy Prepay 21 LLC, Aron Energy Prepay 16 LLC, Aron Energy Prepay 15 LLC, Aron Energy Prepay 14 LLC, Aron Energy Prepay 5 LLC, J. Aron & Company LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region and Notice of Non-Material Change in Status of J. Aron & Company LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5372.

Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER20–479–005; ER11–2657–014; ER19–2214–003; ER20–481–006; ER20–482–005; ER20–484–005; ER20–1650–006; ER20–2098–004; ER22–1523–004; ER22–1549–007; ER23–912–003; ER24–3018–001; ER24–3127–001.

Applicants: Sun Pond, LLC, Serrano Solar, LLC, Sun Streams Expansion, LLC, Sun Streams PVS, LLC, Sun Streams 2, LLC, Titan Solar 1, LLC, Little Bear Master Tenant, LLC, Little Bear Solar 5, LLC, Little Bear Solar 4, LLC, Little Bear Solar 3, LLC, Milford Wind Corridor Phase I, LLC, Milford Wind Corridor Phase II, LLC, Little Bear Solar 1, LLC.

Description: Triennial Market Power Analysis for Southwest Region of Little Bear Solar 1, LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5370.

Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER21–1755–014; ER23–1642–011; ER14–2500–022; ER24–280–004.

Applicants: Hartree-Meadowlands Newark, LLC, Newark Energy Center, LLC, Stored Solar J&WE, LLC, Hartree Partners, LP.

Description: Updated Triennial Market Power Analysis for Southwest Region of Hartree Partners, LP, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5351.

Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER23–327–003; ER15–1066–006; ER16–892–005; ER16–893–006; ER16–1371–007; ER17–43–005; ER17–44–005; ER17–239–006; ER17–2318–005; ER18–697–004; ER18–2516–004; ER20–2472–003; ER21–207–003; ER21–2911–003; ER21–2912–003; ER23–326–003; ER24–719–003; ER24–720–003; ER25–1107–002.

Applicants: SloughHouse Solar, LLC, SJS 1 Storage, LLC, San Juan Solar 1, LLC, Arroyo Solar LLC, Drew Solar-CA, LLC, Drew Solar, LLC, Rancho Seco Solar, LLC, Rancho Seco Solar II LLC, Willow Springs Solar, LLC, Gray Hawk Solar, LLC, Cuyama Solar, LLC, TPE Alta Luna, LLC, Portal Ridge Solar C, LLC, Portal Ridge Solar B, LLC, 63SU 8ME LLC, 62SK 8ME LLC, Red Horse III, LLC, Red Horse Wind 2, LLC, Arroyo Energy Storage LLC.

Description: Triennial Market Power Analysis for Southwest Region of Arroyo Energy Storage LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5373.

Comment Date: 5 p.m. ET 8/29/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 7, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–12847 Filed 7–9–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–19–000]

Southern Star Central Gas Pipeline, Inc.; Notice of Revised Schedule for Environmental Review of the Cedar Vale Compressor Station Project

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff's revised schedule for the completion of the environmental assessment (EA) for Southern Star Central Gas Pipeline, Inc. (Southern Star) Cedar Vale Compressor Station Project (Project).¹ The first notice of schedule, issued on January 16, 2025, identified July 31, 2025 as the EA issuance date. However, Commission staff required additional time to further analyze alternative sites for the proposed compressor station. As a result, staff has revised the schedule for issuance of the EA. The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of the EA—September 19, 2025
90-day Federal Authorization Decision
Deadline²—December 18, 2025

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1736843968.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.