

Departmental guidelines reflecting the implementation of the Federal Information Security Management Act. The electronic data are protected through user identification, passwords, database permissions, encryption and software controls. Such security measures establish different degrees of access for different types of users. An audit trail is maintained and reviewed periodically to identify unauthorized access. A Privacy Impact Assessment was completed and is updated at least annually to ensure that Privacy Act requirements and personally identifiable information safeguard requirements are met.

RETENTION AND DISPOSAL:

The records contained in this system of records have varying retention periods as described in the General Records Schedule, Sections 1, 2, and 20, (at <http://www.archives.gov>), issued by the Archivist of the United States, and are disposed of in accordance with the National Archives and Records Administration Regulations, 36 CFR part 1228 *et seq.* The records are also covered by item 7551 of the Department of the Interior, Office of the Secretary's pending records schedule.

SYSTEM MANAGER(S) AND ADDRESS:

The following system manager is responsible for the payroll records contained in the FPPS system: Director, Human Resources Division, Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-6088. Personnel records contained in the system fall under the jurisdiction of the Office of Personnel Management as prescribed in 5 CFR part 253 and 5 CFR part 297.

NOTIFICATION PROCEDURE:

A request for record access should be addressed to the System Manager. The request must be in writing, signed by the requester, and meet the requirements of 43 CFR 2.63.

RECORD ACCESS PROCEDURES:

Same as notification procedure above.

CONTESTING RECORD PROCEDURES:

A petition for amendment should be addressed to the System Manager. The request must be in writing, signed by the requester, and meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

The source data for the system comes from individuals on whom the records are maintained, official personnel records of individuals on whom the records are maintained, supervisors,

timekeepers, previous employers, the Internal Revenue Service and state tax agencies, the Department of the Treasury, other Federal agencies, courts, State child support agencies, employing agency accounting offices, and third-party benefit providers.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-26630 Filed 11-4-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX02-1-002]

Pinnacle West Capital Corp.; Notice of Technical Conference

October 29, 2009.

On July 15, 2008, Electrical District No. 3 of the County of Pinal, State of Arizona (ED-3) submitted for filing, pursuant to sections 211 and 212 of the Federal Power Act,¹ a change to the transmission service agreement (service agreement) between ED-3 and Pinnacle West Capital Corporation (Pinnacle West). Take notice that the Commission staff will hold a technical conference on November 19, 2009, from 9 a.m. to 5 p.m. (Eastern Time) in room 3M-3 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The purpose of this technical conference is to obtain additional information regarding ED-3's submittal in order that the Commission staff is able to develop a complete record for review. Specifically, the conference is to focus on issues related to the degree of integration of the ED-3 transmission and distribution system. In order to facilitate this discussion, the Commission staff will seek additional information regarding, but not limited to, the following:

1. The topology and operational characteristics of ED-3's transmission and distribution systems.
2. How ED-3 delineates transmission and distribution facilities;
3. The point(s) of receipt for energy received from the Arizona Public Service Company (APS) system; the point(s) of interconnection where energy is delivered to APS customers; the location of lines (indicate voltage levels), transformers, breakers, switches,

meters used to serve such customers; APS extensions used to serve APS load outside of the ED-3 system; and the location of facilities currently under construction and planned for the next five years;

4. Whether there are there any customers other than APS served simultaneously from the point(s) or connected to the line(s) where APS customers receive energy; and,

5. Identification of all paths by which APS customers are served and the identification of any alternative paths by which APS customers may be served in both normal system state and during contingencies.

ED-3 should be prepared to provide a brief presentation to address the above information as well as provide any necessary support for each response. Support for the issues identified above should include color-coded system-wide and voltage level specific one-line diagrams, power flow and other completed system studies, long-term transmission plans, load forecast studies and any additional information that will assist the Commission staff. This information should be filed with the Commission at least ten days prior to the date of the technical conference. The opportunity for comments on any additionally filed supplemental information will be governed by a future Commission notice regarding that filing.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an e-mail to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about this conference, please contact Christopher Thomas, 202-502-8412, christopher.thomas@ferc.gov, regarding substantive concerns.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-26629 Filed 11-4-09; 8:45 am]

BILLING CODE 6717-01-P

¹ 16 U.S.C. 824j, 824k (2006).