

000, ER98-2618-000, ER99-2537-000, ER97-2681-000, ER96-1122-000, ER96-2892-000, ER96-2585-000, ER98-1915-000, ER00-795-000, ER01-2224-000, ER00-774-000, ER94-152-000, ER02-245-000, ER97-1716-000, ER01-904-000, ER98-622-000, ER02-41-000, ER98-3048-000, ER98-1125-000, ER01-1479-000, ER02-845-000, ER97-181-000, ER01-2783-000, ER99-2883-000, ER97-18-000, ER95-379-000, ER03-372-000, ER98-3719-000, ER02-417-000, ER01-1821-000, ER95-72-000, ER99-3275-000, ER96-2303-000, ER97-3187-000, ER96-1-000, ER98-4333-000, ER01-2463-000, ER95-968-000, ER99-4380-000, ER99-1876-000, ER96-404-000, ER00-23-000, ER02-809-000, ER01-2760-000, ER96-1516-000, ER01-1121-000, ER99-2109-000, ER98-2603-000, ER95-362-000, ER01-542-000, ER98-4643-000, ER99-1228-000, ER96-3107-000, ER00-167-000, ER96-2591-000, ER97-870-000, ER01-2217-002, ER96-2524-000, ER00-1250-000, ER95-581-000, ER95-1787-000, ER97-4185-000, ER01-2694-000, ER99-3571-000, ER96-2241-000, ER02-298-000, ER01-373-000, ER00-494-000, ER98-3184-000, ER98-1055-000, ER96-1316-000, ER01-3148-000, ER95-692-000, ER98-564-000, ER01-2234-000, ER97-3428-000, ER04-957-000, ER96-105-000, ER96-3092-000, ER93-3-000, ER01-1709-000, ER02-1046-000, ER96-2830-000, ER98-537-000, ER00-1928-000 and EL05-111-000; AC Power Corporation, ACES Power Marketing LLC, ACN Power, Inc., Adirondack Hydro Development Corporation, AI Energy, Inc., AIG Energy Inc., Alcan Power Marketing Inc., Alliance Power Marketing, Inc., A'Lones Group, Inc., Alrus Consulting, LLC, Alternate Power Source, Inc., Altorfer Inc., American Cooperative Services, Inc., Amvest Coal Sales, Inc., Amvest Power, Inc., Archer Daniels Midland Company, Astra Power, LLC, Atlantic Energy Technologies, Inc., Beacon Generating, LLC, Black River Power, LLC, Bollinger Energy Corporation, Boston Edison Company, Brooklyn Navy Yard Cogeneration Partners, LP, Cadillac Renewable Energy LLC, California Polar Power Broker, L.L.C., Callaway Golf Company, Cambridge Electric Light Company, Canastota Windpower, LLC, Candela Energy Corporation, Capital Energy, Inc., Celerity Energy of New Mexico, LLC, Chandler Wind Partners, Inc., CHI Power Marketing, Inc., Chicago Electric Trading, L.L.C., Cielo Power Market, L.P., CMS Distributed Power, L.L.C., Colonial Energy, Inc., Commerce Energy Inc., Commonwealth Atlantic L.P., Commonwealth Electric Company, Community Energy, Inc., Competisys LLC, Competitive Energy Services, LLC, Continental Electric Cooperative Services, Inc., Cook Inlet Energy Supply L.P., Cook Inlet Power, LP, Cumberland Power, Inc., Delta Person Limited Partnership, Desert Power, L.P., Desert Southwest Power, LLC, Direct Electric Inc., Duke Energy Trading and Marketing, L.L.C., Eclipse Energy, Inc., EGC 1999 Holding Company, L.P., Electrade Corporation, Energy Clearinghouse Corp., Energy Cooperative of New York, Inc., Energy PM, Inc., Energy Resource Management Corp., Energy Transfer-Hanover Ventures, LP, Energy West Resources, Inc., EnergyOnline,

Inc., Enjet, Inc., ENMAR Corporation, Enron Sandhill Limited Partnership, Enserco Energy Inc., Environmental Resources Trust, Inc., Equitec Power, LLC, EWO Marketing, L.P., Exact Power Co., Inc., Exeter Energy Limited Partnership, Federal Energy Sales, Inc., First Electric Cooperative Corporation, First Power, LLC, Florida Keys Electric Cooperative Association, Inc., FMF Energy, Inc., Foote Creek IV, LLC, Fresno Cogeneration Partners, L.P., Front Range Power Company, LLC, Gateway Energy Marketing, Gelber Group, Inc., George Colliers, Inc., GNA Energy, LLC, Golden Valley Power Company, Green Mountain Energy Company, Hafslund Energy Trading LLC, Haleywest L.L.C., Hess Energy Power & Gas Company, LLC, Hinson Power Company, LLC, Holt Company of Ohio, ICC Energy Corporation, IDACORP Energy, LP, IEP Power Marketing, LLC, INFENERGY Services, LLC, InPower Marketing Corporation, InterCoast Power Marketing Company, IPP Energy LLC, It's Electric & Gas, L.L.C., J. Anthony & Associates Ltd, Kaztex Energy Ventures, Inc., Kimball Power Company, Kloco Corporation, Kohler Company, Lake Benton Power Partners, LLC, Lambda Energy Marketing Company, Lone Star Steel Sales Company, Longhorn Power, LP, LS Power Marketing, LLC, Lumberton Power, LLC, Marquette Energy, LLC, Medical Area Total Energy Plant, Inc., Metro Energy Group, LLC, Miami Valley Lighting, Inc., Michigan Gas Exchange, L.L.C., Mid-American Resources, Inc., Midwest Energy, Inc., Monmouth Energy, Inc., Monterey Consulting Associates, Inc., Morrow Power, LLC, Mountainview Power Partners II, LLC, MPC Generating, LLC, Murphy Oil USA, Inc., NAP Trading and Marketing, Inc., National Fuel Resources, Inc., National Power Exchange Corp., National Power Management Company, Natural Gas Trading Corporation, Nautilus Energy Company, Navitas, Inc., New Millennium Energy Corp., NFR Power, Inc., NGTS Energy Services, Niagara Mohawk Power Corp., Nine Energy Services, LLC, Nordic Electric, L.L.C., Nordic Energy Barge 1 & 2, L.L.C., Nordic Marketing, L.L.C., North American Energy Conservation, Inc., North American Energy, L.L.C., North Atlantic Utilities Inc., North Carolina Power Holdings, LLC, North Star Power Marketing, LLC, North Western Energy Marketing, LLC, Northeast Electricity Inc., Northeast Empire L.P. #2, Northwest Regional Power, LLC, Northwestern Wind Power, LLC, Oceanside Energy, Inc., ODEC Power Trading, Inc., Old Mill Power Company, P&T Power Company, Peak Energy, Inc., Peak Power Generating Company, People's Electric Corp., Phoenix Wind Power LLC, Power Dynamics, Inc., Power Exchange Corporation, Power Management Co., LLC, Power Providers Inc., Power Systems Group, Inc., Powertec International, LLC, Primary Power Marketing, L.L.C., Pro-Energy Development LLC, Progas Power Inc., Proliance Energy, L.L.C., PS Energy Group, Inc., Questar Energy Trading Company, Rayburn Country Electric Cooperative, Inc., Renewable Energy Resources LLC, Ridge Crest Wind Partners, LLC, SEMCOR Energy, SF Phosphates Limited Company, LLC, Shell Energy Services Company, LLC, Southwood 2000,

Inc., Stand Energy Corporation, STI Capital Company, Storm Lake Power Partners I, LLC, Storm Lake Power Partners II LLC, Strategic Energy LLC, Strategic Energy Management Corp., Strategic Power Management, Inc., Sunoco Power Marketing, L.L.C., Sunrise Power Company, Symmetry Device Research, Inc., Tacoma Energy Recovery Company, Tennessee Power Company, Texaco Natural Gas Inc., Texas-New Mexico Power Co., The Energy Group of America, Inc., The Legacy Energy Group, LLC, Thicksten Grimm Burgum, Inc., Thompson River Co-Gen, LLC, Tiger Natural Gas, Inc., TransAlta Centralia Generation LLC, TransAlta Energy Marketing (CA) Inc., TransAlta Energy Marketing (US) Inc., TransAlta Energy Marketing Corp., TransAlta Energy Marketing Corp. (US), TransCanada Energy Ltd., TransCanada Power Marketing Ltd., Travis Energy & Environment, Inc., Tri-Valley Corporation, TXU Electric Delivery Company, U.S. Power & Light, Inc., United American Energy Corp., United Illuminating Company, VIASYN, Inc., Walton County Power, LLC, Washington Gas Energy Services, Inc., Western Energy Marketers, Inc. and Western New York Wind Corporation; Notice of Institution of Proceeding and Refund Effective Date.

On May 31, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05-111-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, concerning the justness and reasonableness of the market-based rates of the above-captioned sellers. *3E Technologies, Inc., et al.*, 111 FERC ¶ 61,295 (2005).

The refund effective date in Docket No. EL05-111-000, established pursuant to section 206(b) of the FPA, will be 60 days from the date of publication of this notice in the **Federal Register**.

Magalie R. Salas,
Secretary.

[FR Doc. E5-2990 Filed 6-9-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-132]

ANR Pipeline Company; Notice of Negotiated Rate Filing

June 1, 2005.

Take notice that on May 24, 2005, ANR Pipeline Company (ANR) tendered for filing and approval amendments to two previously approved negotiated rate service agreements, and one new negotiated rate agreement, entered into between ANR and Wisconsin Electric Power Company (WEPCO), pursuant to ANR's Rate Schedules FTS-3 and NNS. ANR states that this filing also includes

a new short-term maximum rate FTS-1 Agreement, as well as a discounted and amended short-term FTS-3 Agreement.

ANR requests that the Commission accept and approve the subject negotiated rate amendments/agreements to be effective in accordance with each agreement's respective term.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-2989 Filed 6-9-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-142]

CenterPoint Energy Gas Transmission Company; Notice of Tariff Filing

June 1, 2005.

Take notice that on May 26, 2005, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 854, to be effective November 1, 2004.

CEGT states that the purpose of this filing is to reflect the expiration of a negotiated rate transaction.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3007 Filed 6-9-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-816-000, ER05-817-000, ER05-818-000, ER05-819-000 and ER05-820-000]

CES Marketing VI, LLC, CES Marketing VII, LLC, CES Marketing VIII, LLC, CES Marketing IX, LLC and CES Marketing X, LLC; Notice of Issuance of Order

June 1, 2005.

CES Marketing VI, LLC, CES Marketing VII, LLC, CES Marketing VIII, LLC, CES Marketing IX, LLC, CES Marketing X, LLC (together, CESM VI-X) filed applications for market-based rate authority, with accompanying tariffs. The proposed rate tariff provides for wholesale sales of energy, capacity and ancillary services at market-based rates. CESM VI-X also requested waiver of various Commission regulations. In particular, CESM VI-X requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by CESM VI-X.

On May 26, 2005, the Commission granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CESM VI-X should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest, is June 27, 2005.

Absent a request to be heard in opposition by the deadline above, CESM VI-X is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that CESM VI-X, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CESM VI-X's issuances of securities or assumptions of liability.

Copies of the full text of the Commission's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's