

Filed Date: 12/30/24.
Accession Number: 20241230–5384.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–831–000.
Applicants: Westlands Transmission Project Owner, LLC.
Description: 205(d) Rate Filing: Amendments to TSAs and Request for Waiver to be effective 12/31/9998.
Filed Date: 12/31/24.
Accession Number: 20241231–5001.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–832–000.
Applicants: Consolidated Edison Company of New York, Inc.
Description: 205(d) Rate Filing: PASNY RY3 and NYPA REACH to be effective 1/1/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5003.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–833–000.
Applicants: American Transmission Systems, Incorporated.
Description: 205(d) Rate Filing: ATSI submits one Wholesale Load or Affiliate Counter Party CSA, SA No. 6641 to be effective 3/2/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5043.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–834–000.
Applicants: MidAmerican Central California Transco, LLC.
Description: 205(d) Rate Filing: 2024 Annual Update TRBAA Filing to be effective 12/1/2024.
Filed Date: 12/31/24.
Accession Number: 20241231–5100.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–835–000.
Applicants: Golden Spread Electric Cooperative, Inc.
Description: 205(d) Rate Filing: WPC Amendments Ex B Formula Rate Template to be effective 1/1/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5229.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–836–000.
Applicants: J.P. Morgan Ventures Energy Corporation.
Description: Tariff Amendment: Reactive Tariff Cancellation of JPMVEC to be effective 3/3/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5240.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–837–000.
Applicants: J.P. Morgan Ventures Energy Corporation.
Description: Tariff Amendment: Rate Schedule No. 1 Cancellation of JPMVEC to be effective 3/3/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5243.
Comment Date: 5 p.m. ET 1/21/25.

Docket Numbers: ER25–838–000.
Applicants: Wabash Valley Power Association, Inc.
Description: Tariff Amendment: Notice of Cancellation of Volume 2 of Formulary Rate Tariff to be effective 1/1/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5292.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–839–000.
Applicants: Entergy Louisiana, LLC.
Description: 205(d) Rate Filing: ELL–1803 Elec Coop Inc. WDS Agreement to be effective 1/1/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5344.
Comment Date: 5 p.m. ET 1/21/25.
Docket Numbers: ER25–840–000.
Applicants: Consolidated Edison Company of New York, Inc.
Description: 205(d) Rate Filing: WDS RY3 12–2024 to be effective 1/1/2025.
Filed Date: 12/31/24.
Accession Number: 20241231–5352.
Comment Date: 5 p.m. ET 1/21/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 31, 2024.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2025–00092 Filed 1–6–25; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. Each filing may be viewed

on the Commission's website at <https://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the

last three digits, in the docket number field to access the document. For assistance, please contact FERC Online

Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket Nos.	File date	Presenter or requester
<i>Prohibited:</i> NONE.		
<i>Exempt:</i> 1. P-14787-004	12-20-2024	FERC Staff. ¹

¹ Memorandum of email communication dated 12/20/24 with the Bureau of Land Management and rPlus.

Dated: December 31, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-00082 Filed 1-6-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25-3-000]

Commission Information Collection Activities (FERC-725); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC 725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards. There were no changes made to the reporting requirements for this information collection.

DATES: Comments on the collection of information are due March 10, 2025.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC25-3-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery services:* Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

OMB Control No.: 1902-0225.

Type of Request: Three-year extension of the FERC-725 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The FERC-725 contains the following information collection elements:

Self-Assessment and ERO (Electric Reliability Organization) Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2025. Each Regional Entity submits a performance assessment report to the ERO.

Submitting an application to become the ERO is also part of this collection.¹

Reliability Assessments: 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System

in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently the ERO submits to FERC three assessments each year: long term, winter, and summer. In addition, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) also submits various other assessments as needed.

Reliability Standards Development: Under section 215 of the Federal Power Act (FPA),² the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards and have standard experts on staff to work with entities below the regional level.

Reliability Compliance: Reliability Standards are mandatory and enforceable upon approval by the Commission. In addition to the specific information collection requirements contained in each standard (cleared under other information collections), there are general compliance, monitoring and enforcement information collection requirements imposed on applicable entities. Audits, spot checks, self-certifications, exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

Stakeholder Survey: The ERO uses a stakeholder survey to solicit feedback from registered entities³ in preparation for its five-year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2025 self-assessment.

Other Reporting: This category refers to all other reporting requirements imposed on the ERO or regional entities in order to comply with the Commission's regulations. For example, FERC may require NERC to submit a special reliability assessment or inquiry. This category captures these types of

¹ The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

² 16 U.S.C. 824o.

³ A "registered entity" is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register with the ERO. Registration is the basis for determining the Reliability Standards with which an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.