

Information collection ("FERC-592," OMB No. 1902-0157)	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
18 CFR Part 358 <sup>1</sup> 18 CFR 250.16 FERC Form No. 592 log/format .....	85	1	116.62	9,913

**Note:** These figures may not be exact, due to rounding.

The total estimated annual cost burden<sup>2</sup> to respondents is \$611,446.22 [(9,913 hours/2,080 hours per year) × \$128,297/year]. The average annual cost per respondent is \$7,193.48.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the log of data used to allocate capacity and the transportation discount information pipelines required to post and/or maintain under 18 CFR 250.16 are still being used, (2) whether the format for submitting data prescribed in the FERC Form No. 592 needs to be updated, (3) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (4) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (5) ways to enhance the quality, utility and clarity of the information to be collected; and (6) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-23516 Filed 9-29-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13564-000]

#### **Dexter-Russell, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 23, 2009.

On July 31, 2009, Dexter-Russell, Inc. filed an application, pursuant to Section 4(f) of the Federal Power Act, proposing to study the feasibility of the Dexter-Russell Water Power Project No. 13564, to be located on the Quinebaug River, in Worcester County, Massachusetts.

The proposed project would consist of: (1) The existing 11.5-foot-high, 370-foot-long Russell-Harrington Mill Pond Dam with a 30-foot-long masonry abutment; (2) an existing 8-acre impoundment with a normal water surface elevation of 477.5 feet mean sea level; (3) two new siphon turbine generating units with a combined capacity of 500 kilowatts; (4) a new 790-square-foot forebay and 45-foot-long full-depth trash rack with automated rake; (5) a new 13.8-kilovolt, 380-foot-long transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 1,500 megawatt-hours.

*Applicant Contact:* Robert Ouellette, Dexter-Russell, Inc., 44 River Street, Southbridge, MA 01550, (508) 765-0201.

*FERC Contact:* Brandon Cherry, (202) 502-8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>.

Enter the docket number (P-13564) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-23515 Filed 9-29-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-464-000; PF08-25-000]

#### **Colorado Interstate Gas Company; Notice of Application**

September 23, 2009.

Take notice that on September 10, 2009, Colorado Interstate Gas Company (CIG) filed in the above referenced docket an application pursuant to

<sup>2</sup> The average number of hours an employee works per year is 2,080. The average employee costs \$128,297 per year.