are already covered under FERC–725R, so the Commission is not modifying the burden estimate for each response.

However, to reflect normal fluctuations in industry, we are adjusting the number of respondents (to 99, rather than 105) for Reliability Standard BAL–002–3, as shown below.

FERC-725R, ESTIMATE FOR RELIABILITY STANDARD BAL-002-3, AS APPROVED IN DOCKET NO. RD18-745

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response (\$)	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA/RSG: ⁶ Develop and Maintain annually, Operating Process and Operating Plans. BA/RSG: Record Reten- tion.	99	1	99	8 ⁷ hrs.; \$842.32 4 hrs.; \$158.72	792 hrs.; \$83,390 396 hrs.; \$15,713	842.32 158.72
Total			198		1,188 hrs.; \$99,103.	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Other components of FERC–725R which are not affected by Docket No. RD18–7 are not addressed in the table.

The hourly cost (wages plus benefits) for record retention is \$39.68 for information and record clerks (Occupation code 43–4199).

Dated: March 5, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–04319 Filed 3–8–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-1183-000]

Brickyard Hills Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Brickyard Hills Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 25, 2019.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 5, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–04315 Filed 3–8–19; 8:45 am]

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⁴Reliability Standard BAL-002-3 applies to balancing authorities and reserve sharing groups. However, the burden associated with the balancing authorities complying with Requirements R1and R3 is not included in this table because that burden doesn't change and the Commission already accounted for it under Commission-approved Reliability Standard BAL-002-1.

⁵ The estimated hourly cost (wages plus benefits) is based on Bureau of Labor Statistics (BLS) information (available at http://www.bls.gov/oes/current/naics2_22.htm and, for benefits, https://www.bls.gov/news.release/ecec.nr0.htm).

The hourly cost (wages plus benefits) for developing and maintaining operating process and plans is \$105.29 and is an average for an electrical engineer (Occupation code 17–2071, \$66.90/hour) and Legal (Occupation code 23–0000, \$\$143.68).

⁶BA = Balancing Authority; RSG = Reserve Sharing Group.

⁷This figure of 8 hours/response is an average of the hourly burden per response for Years 1–3. Year 1 burden: 12 hours per response; Years 2–3, each: 6 hours/response. The average annual burden for Years 1–3 is 8 hours/response (or [12 hours + 6 hours] ÷ 3).