Issue Deficiency Letter (if necessary)— February 2023

Request Additional Information— February 2023

Issue Acceptance Letter—June 2023 Issue Scoping Document 1 for comments-June 2023

Issue Scoping Document 2 (if necessary)—August 2023

Issue Notice of Ready for Environmental Analysis—August 2023

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 12, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022-27310 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Project No. 14995-000]

## Pumped Hydro Storage LLC; Notice of **Surrender of Preliminary Permit**

Take notice that Pumped Hydro Storage LLC, permittee for the proposed San Francisco River Pumped Storage Project, has requested that its preliminary permit be terminated. The permit was issued on February 18, 2021 and would have expired on January 31, 2024.1 The project would have been located on the San Francisco River in Greenlee County, Arizona and Catron County, New Mexico, on land that is part of the Apache-Sitgreaves National Forest in Arizona and the Gila National Forest in New Mexico.

The preliminary permit for Project No. 14995 will remain in effect until the close of business, January 11, 2023. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.2 New applications for this site may not be submitted until after the permit surrender is effective.

Dated: December 12, 2022.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2022-27312 Filed 12-15-22; 8:45 am]

#### BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Project No. 14992-000]

## **Notice of Surrender of Preliminary** Permit; Pumped Hydro Storage LLC

Take notice that Pumped Hydro Storage LLC, permittee for the proposed Salt Trail Canyon Pumped Storage Project, has requested that its preliminary permit be terminated. The permit was issued on May 21, 2020, and would have expired on April 30, 2023.1 The project would have been located on the Little Colorado River in Coconino County, Arizona.

The preliminary permit for Project No. 14992 will remain in effect until the close of business, January 11, 2023. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.<sup>2</sup> New applications for this site may not be submitted until after the permit surrender is effective.

Dated: December 12, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022-27314 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 6634-003]

# Shasta Meadows, Inc.: Notice of Application for Surrender of **Exemption, Soliciting Comments,** Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Application Type: Application for surrender of exemption.

  - b. *Project No:* P–6634–003. c. *Date Filed:* February 8, 2019.
  - d. Applicant: Shasta Meadows, Inc. e. Name of Project: Prather Creek
- Hydroelectric Project.
- f. Location: The project is located on Prather Creek, in Siskiyou County, California.
- g. Filed Pursuant to: Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.
- h. Applicant Contact: Mr. Anthony Ralphs, Shasta Meadows, Inc., 2415

Wishing Star Way, Chula Vista, California 91915, (619) 437-9200, tralphs@mac.com.

i. FERC Contact: Ashish Desai, (202) 502-8370, Ashish.Desai@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: January 11, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-6634-003. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: The exemptee proposes to surrender its exemption for the project. The power purchasing agreement for the project expired in 2013 and the exemptee has been unable to enter into a new agreement. Currently, the project is nonoperational and no water flows through penstock. The exemptee proposes to leave all project works secured in place including the powerhouse and generator.

l. Locations of the Application: This filing may be viewed on the Commission's website at http://

<sup>&</sup>lt;sup>1</sup> 174 FERC ¶ 61,122 (2021).

<sup>2 18</sup> CFR 385.2007(a)(2) (2021).

<sup>&</sup>lt;sup>1</sup> 171 FERC ¶ 61,137 (2020).

<sup>2 18</sup> CFR 385.2007(a)(2) (2021).