

3. Oncor Electric Delivery Company

[Docket No. ER02-1029-001]

Take notice that on May 9, 2002, Oncor Electric Delivery Company (Oncor) tendered for filing with the Federal Energy Regulatory Commission (Commission), its Sixth Revised Tariff for Transmission Service To, From and Over Certain HVDC Interconnections to modify the tariff to change the name of TXU Electric Company to Oncor Electric Delivery Company and otherwise conform the tariff to the requirements of Order No. 614 in compliance with the Commission's April 15, 2002 order in Docket No. ER02-1029-000 regarding Oncor's Notice of Succession.

Oncor states that this filing has been served upon each customer taking service under the tariff and the Public Utility Commission of Texas.

Comment Date: May 30, 2002

4. Oncor Electric Delivery Company

[Docket No. ER02-1029-002]

Take notice that on May 9, 2002, Oncor Electric Delivery Company (Oncor) tendered for filing with the Federal Energy Regulatory Commission (Commission), its Second Revised Tariff for Transmission Service for Tex-La Electric Cooperative of Texas, Inc. to modify the tariff to change the name of TXU Electric Company to Oncor Electric Delivery Company and otherwise conform the tariff to the requirements of Order No. 614 in compliance with the Commission's April 15, 2002 order in Docket No. ER02-1029-000 regarding Oncor's Notice of Succession.

Oncor states that this filing has been served upon each customer taking service under the tariff and the Public Utility Commission of Texas.

Comment Date: May 30, 2002.

5. Continental Electric Cooperative Services, Inc.

[Docket No. ER02-1118-001]

Take notice that on May 9, 2002, Continental Electric Cooperative Services, Inc. (CCS) tendered for filing with the Federal Energy Regulatory Commission (Commission), modified FERC Electric Rate Schedule No. 1 in compliance with the Commission's Letter Order issued April 24, 2002.

Comment Date: May 30, 2002.

6. Garnet Energy LLC

[Docket No. ER02-1119-001]

Take notice that on May 9, 2002, Garnet Energy LLC (Garnet) filed with the Federal Energy Regulatory Commission (Commission), a Clarification and Compliance Filing of Supplemental Information regarding the

Application for Market-Based Rate Authority filed February 26, 2002, with the Commission seeking acceptance of Garnet's FERC Rate Schedule No. 1 and the granting of certain blanket approvals, including the authority to sell energy and capacity at market-based rates and the waiver of certain Commission regulations. The filing was submitted in compliance with the letter order issued April 22, 2002.

Comment Date: May 30, 2002.

7. Tampa Electric Company

[Docket No. ER02-1177-001]

Take notice that on May 8, 2002, Tampa Electric Company (TEC) tendered for filing an amendment to an executed Interconnection and Operating Agreement between TEC and Auburndale Peaker Energy Center, L.L.C. in accordance with the April 8, 2002 letter order issued by the Director of the Division of Tariffs and Rates—East.

Comment Date: May 29, 2002.

8. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-1422-002]

Take notice that on May 7, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing the average loss factor for the Joint Open Access Transmission Tariff for the Midwest Independent Transmission System Operator, Inc. for the Transmission System (Michigan), FERC Electric Tariff, Original Volume No. 2 (JOATT).

The Midwest ISO has electronically served copies of its filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. Customers served under the existing JOATT will be served with paper copies of this filing by U.S. mail.

Comment Date: May 28, 2002.

9. Pinnacle West Capital Corporation

[Docket No. TX02-1-001]

Take notice that on May 7, 2002, Electrical District No. 3 of Pinal County, State of Arizona, (ED3) filed with the Federal Energy Regulatory Commission (Commission), a transmission service agreement (TSA) between ED3 and Pinnacle West Capital Corporation

(PWCC), pursuant to which ED3 will provide transmission services to PWCC pursuant to Section 211 of the Federal Power Act, in accordance with the Commission's Proposed Order Directing Transmission Services and Ordering Further Proceedings in *Pinnacle West Capital Corp.*, 98 FERC ¶ 61,039 (2002).

ED3 requests an effective date of October 9, 2001 for the TSA. PWCC concurs in ED3's filing.

Comment Date: June 13, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-12660 Filed 5-20-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Southwestern Power Administration****Integrated System Power Rates**

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised FY 2002 Power Repayment Studies which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased

revenues are needed primarily to cover increased investments and replacements in hydroelectric generating and high-voltage transmission facilities, increased operation and maintenance expenses and increased transmission service expenses. The Administrator has developed proposed Integrated System rates, which are supported by a rate design study, to recover the required revenues. Beginning October 1, 2002, and thereafter, the proposed rates would increase annual system revenues approximately 5.6 percent from \$109,463,500 to \$115,602,003, which includes an increase in the purchased power adder.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end August 19, 2002.

1. Public Information Forum—June 6, 2002, 1 p.m., Tulsa, OK.

2. Public Comment Forum—July 10, 2002, 1 p.m., Tulsa, OK.

ADDRESSES: The forums will be held in Southwestern's offices, Room 1402, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. Ten copies of the written comments together with a diskette in MS Word or Corel Word Perfect, regarding the proposed rate change should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma, 74103.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696, reeves@swpa.gov.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Pub. L. 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of Interior to the Department of Energy, effective October

1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2, Power Marketing Administration Financial Reporting, Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR 903).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities which consist of 1,380 miles of high-voltage transmission lines, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two Corps of Engineers projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid under separate rate schedules and are not addressed in this notice.

Following Department of Energy guidelines, the Administrator, Southwestern, prepared a Current Power Repayment study using existing system rates. The Study indicates that Southwestern's legal requirement to repay the investment in power generating and transmission facilities for power and energy marketed by Southwestern will not be met without an increase in revenues. The need for increased revenues is primarily due to increased investments and replacements in hydroelectric generating and high-voltage transmission facilities, increased operation and maintenance expenses and increased transmission services expenses. The Revised Power Repayment Study shows that additional

annual revenues of \$5,542,676, (a 5.1 percent increase), beginning October 1, 2002, are needed to satisfy repayment criteria.

A Rate Design Study has also been completed which allocates the revenue requirement to the various system rate schedules for recovery, and provides for transmission service rates in conformance with FERC Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities). The proposed new rates would increase estimated annual revenues from \$109,463,500 to \$115,602,003 and would satisfy the present financial criteria for repayment of the project and transmission system investments within the required number of years. As indicated in the Integrated System Rate Design Study, this revenue would be developed primarily through increases in the charges for generation and transmission services, to include some of the ancillary services for deliveries of both Federal and non-Federal power and associated energy from the transmission system of Southwestern. There are also increased charges for transformation services for deliveries at voltages of 69 kV (kilovolt) or less.

A second component of the Integrated System rates for power and energy, the purchased power adder, produces revenues which are segregated to cover the cost of power purchased to meet contractual obligations. The purchased power adder is established to reflect what is expected to be needed by Southwestern to meet purchased power needs on an average annual basis. It has been increased from the existing rate to reflect the projected power costs based on present market rates. The Administrator's authority to adjust the purchased power adder annually at his/her discretion, plus or minus \$0.0011 per kilowatthour (kWh), will remain the same.

Below is a general comparison of the existing and proposed system rates:

	Existing rates	Proposed rates
GENERATION RATES	Rate Schedule P-98D (System Peaking)	Rate Schedule P-02 (System Peaking)
<i>Capacity:</i>		
Grid or 138-161kV	\$2.56/kW/Mo + up to \$0.0146/kW/Mo (ancillary services) for generation within control area: Regulation Ancillary Services + \$0.04/kW/Mo for deliveries within control area	\$2.72/kW/Mo + up to \$0.0112/kW/Mo (ancillary services) for generation within control area: Regulation Ancillary Services + \$0.06/kW/Mo for deliveries within control area
69 kV	Transformation Service + \$0.25/kW/Mo (applied to usage, not reservation)	Transformation Service + \$0.28/kW/Mo (applied to usage, not reservation)

	Existing rates	Proposed rates
GENERATION RATES	Rate Schedule P-98D (System Peaking)	Rate Schedule P-02 (System Peaking)
<i>Energy</i>	\$0.0048/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchased Power Adder of \$0.0011 of Peaking Energy ($\pm$ 0.0011 annually at Administrator's discretion).	\$0.0050/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchase Power Adder or \$0.0025 of Peaking Energy ($\pm$ 0.0011 annually at Administrator's discretion).
TRANSMISSION RATES	Rate Schedule NPTS-98D (Transmission)	Rate Schedule NPTS-02 (Transmission)
<i>Capacity-Firm Reservation with energy</i> . Grid of 138-161 kV.	\$0.69/W/Mo \$0.173/kW/Week \$0.0314/kW/Day + Required Ancillary Services: \$0.06/kW/Mo, or \$0.016/kW/Week, or \$0.0028/kW/Day + Reserve Ancillary Services: up to: \$0.00146/kW/Mo, or \$0.00366/kW/Week, or \$0.00066kW/Day, for generation in control area + Regulation & Freq Response Ancillary Service up to: \$0.04/kW/Mo, or \$0.010/kW/Week, or \$0.0018/kW/Day, for deliveries within control area	\$0.73/kW/Mo \$0.183/kW/Week \$0.0332/kW/Day + Required Ancillary Services: \$0.08/kW/Mo, or \$0.021/kW/Week, or \$0.0037/kW/Day + Reserve Ancillary Services: up to: \$0.00112/kW/Mo, or \$0.0028/kW/Week, or \$0.00050/kW/Day, for generation in control area + Regulation & Freq Response Ancillary Service up to: \$0.06/kW/Mo, or \$0.015/kW/Week, or \$0.0027/kW/Day, for deliveries within control area
<i>Capacity (Non-firm with energy)</i> ..	Transformation Service + 40.25/kW/Mo no separate charge (applied on usage, not reservation). Weekly and daily rates not applied.	Transformation Service + \$0.28/KW/Mo no separate charge (applied on usage, not reservation). Weekly and daily rates not applied.
<i>Network Service</i>	no separate capacity charge \$0.55/kW/Mo, or \$0.138/kW/Week, or \$0.0251/kW/Day, or \$0.00157/kWh, delivered \$0.72/kW/Mo of Network Load + Required Ancillary Services: \$0.06/kW/Mo, or + Reserve Ancillary Services: up to: \$0.00146/kW/Mo, for generation in control area + Regulation & Freq Response	no separate capacity charge 80% of firm monthly charge divided by 4 for weekly rate, divided by 22 for daily rate and divided by 352 for hourly rate. \$0.73/kW/Mo of Network Load + Required Ancillary Services: \$0.08/kW/Mo, or + Reserve Ancillary Services: up to: \$0.00112/kW/Mo, for generation in control area +
<i>Energy</i>	Rate Schedule EE-98 (Excess Energy) \$0.0048/Wh + \$0.0018/kWh (transmission) + Required ancillary services \$0.00018/kWh + \$0.00018/kWh (ancillary service) for generation in control area + \$0.00011/kWh (ancillary service) + for deliveries in control area:	Rate Schedule EE-02 (Excess Energy) \$0.0050/kWh + \$0.0021/kWh (transmission) + Required ancillary services \$0.00023/kWh + \$0.00004/kWh (ancillary service) for generation in control area + \$0.00017/kWh (ancillary service) + for deliveries in control area:

Opportunity is presented for Southwestern customers and other interested parties to receive copies of the Integrated System Studies. If you desire a copy of the Integrated System Power Repayment Studies and Rate Design Study Data Package, submit your request to Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern

Power Administration, One West Third, Tulsa, OK 74103 (918) 595-6696.

A Public Information Forum is scheduled to be held on June 6, 2002, to explain to customers and the public the proposed rates and supporting studies. The proceeding will be transcribed. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Questions concerning the rates, studies,

and information presented at the Forum will be answered, to the extent possible, at the Forum. Questions not answered at the Forum will be answered in writing, except that questions involving voluminous data contained in Southwestern's records may best be answered by consultation and review of pertinent records at Southwestern's offices.

Persons interested in attending the Public Information Forum should indicate in writing by letter or facsimile transmission (918-595-6656) by May 31, 2002, their intent to appear at such Forum. If no one so indicates their intent to attend, no such Forum will be held.

A Public Comment Forum is scheduled to be held on July 10, 2002, at which interested persons may submit written comments or make oral presentations of their views and comments related to the rate proposal. The proceeding will be transcribed. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Southwestern's representatives will be present, and they and the chairman may ask questions of the speakers. Persons interested in attending the Public Comment Forum should indicate in writing by letter or facsimile transmission (918-595-6656) by July 3, 2002, their intent to appear at such Forum. If no one so indicates their intent to attend, no such Forum will be held. Persons interested in speaking at the Forum should submit a request to Mr. Forrest E. Reeves, Assistant Administrator, Southwestern, at least five (5) days prior to the Forum so that a list of speakers can be developed. The chairman may allow others to speak if time permits.

A transcript of each Forum will be made. Copies of the transcripts may be obtained from the transcribing service. Copies of all documents introduced will be available from Southwestern upon request for a fee.

Following review of the oral and written comments and the information gathered in the course of the proceedings, the Administrator will submit the amended Integrated System Rate Proposal, Power Repayment Studies, and Rate Design Study in support of the proposed rates to the Secretary of Energy for confirmation and approval on an interim basis, and subsequently to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis. The FERC will allow the public an opportunity to provide written comments on the proposed rate increase before making a final decision.

Issued in Tulsa, Oklahoma, this 6th day of May 2002.

Michael A. Deihl,
Administrator.

[FR Doc. 02-12683 Filed 5-20-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2002 Power Repayment Studies which show the need for a decrease in annual revenues to meet cost recovery criteria. Such decreased revenues are required primarily due to decreased investments and operations and maintenance expenses at the project. The Administrator has developed a proposed Sam Rayburn Dam rate schedule, which is supported by a power repayment study, to recover the required revenues. Beginning October 1, 2002, the proposed rates would decrease annual revenues approximately 3.1 percent from \$2,077,632 to \$2,013,024.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end August 19, 2002.

1. Public Information Forum—June 6, 2002, 9 a.m. central time, Tulsa, OK.

2. Public Comment Forum—July 10, 2002, 9 a.m. central time, Tulsa, OK.

ADDRESSES: The forums will be held in Southwestern's offices, Room 1402, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. Ten copies of the written comments, together with a diskette in MS Word or Corel Word Perfect, regarding the proposed rate change should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Pub. L. 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of Interior to the Department of Energy, effective October 1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2, Power

Marketing Administration Financial Reporting, Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR 903).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities which consist of 1,380 miles of high-voltage transmission lines, 23 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid by separate rate schedules.

Following Department of Energy guidelines, the Administrator, Southwestern, prepared a Current Power Repayment study using the existing Sam Rayburn Dam rate. The Study indicates that Southwestern's legal requirement to repay the the investment in the power generating facility for power and energy marketed by Southwestern will be over-collected without a decrease in revenues. The need for decreased revenues is primarily due to the decreased costs for project investments, together with decreased costs for operations and maintenance expenses. The Revised Power Repayment Study shows that a reduction in annual revenue of \$64,608 (a 3.1 percent decrease), beginning October 1, 2002, is needed to satisfy repayment criteria.

Opportunity is presented for Southwestern customers and other interested parties to receive copies of the Sam Rayburn Dam Studies and the proposed rate schedule. If you desire a copy of the Sam Rayburn Dam Power Repayment Data Package with the proposed Rate Schedule, submit your request to Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, One West Third Street, Tulsa, OK 74103, (918) 595-6696 or via e-mail to reeves@swpa.gov.

A Public Information Forum is scheduled to be held on June 6, 2002, to explain to customers and the public