above, the staff concludes that there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does not involve any historic sites. With regard to other nonradiological impacts, the licensee performed an environmental evaluation, as documented in the submittal dated May 14, 2001, that considered thermal effects, consumptive uses, and particulate emissions. This evaluation was performed assuming a 1.5-percent uprated power value, thus bounding the proposed 1.4-percent power uprate. The evaluation was performed as required by the Environmental Protection Plan (EPP) for HCGS (Appendix B to FOL No. NPF-57). The EPP states that "[e]nvironmental concerns identified in the FES-OL [Final Environmental Statement—Operating Licensing Stage (NUREG-1074, dated December 1984)] which relate to water quality matters are regulated by way of the licensee's NPDES [New Jersey Pollution Discharge Elimination System] permit." The NJDES permit imposes limits on plant effluents that are discharged to the Delaware River estuary. The licensee's environmental evaluation concluded that there are no significant nonradiological environmental impacts associated with the proposed power uprate and that the current NJDES permit limits would not require any changes. The proposed editorial changes to the TSs are administrative in nature and would have no non-radiological impact. Based on the above, the staff concludes that there are no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

This action does not involve the use of any resources not previously considered in the Final Environmental Statement for the HCGS. Agencies and Persons Consulted

In accordance with its stated policy, on June 7, 2001, the staff consulted with the New Jersey State official, Mr. Dennis Zannoni, of the New Jersey Department of Environmental Protection, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated December 1, 2000, as supplemented by letter dated February 12, May 7, and May 14, 2001. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Marvland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the Internet at the NRC web site, http://www.nrc.gov/NRC/ ADAMS/index.html. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC Public Document Room (PDR) Reference staff at 1-800-397-4209, 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 18th day of June 2001.

For the Nuclear Regulatory Commission. **Richard B. Ennis**,

Project Manager, Section 2, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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SECURITIES AND EXCHANGE COMMISSION

Issuer Delisting; Notice of Application to Withdraw From Listing and Registration; (Stillwater Mining, Common Stock, \$.01 Par Value) File No. 1–13053

June 15, 2001.

Stillwater Mining Company, a Delaware corporation ("Issuer"), has filed an application with the Securities and Exchange Commission ("Commission"), pursuant to Section 12(d) of the Securities Exchange Act of 1934 ("Act") ¹ and Rule 12d2–2(d) thereunder, ² to withdraw its Common Stock, \$.01 par value ("Security"), from listing and registration on the American Stock Exchange LLC ("Amex").

The Board of Directors ("Board") of the Issuer approved a resolution on January 9, 2001 to withdraw the Security from listing on the Exchange and to list the Security on the New York Stock Exchange ("NYSE"). The Issuer represents that on June 26, 2001 the Security will begin trading on the NYSE. The Issuer stated that the Board took such action in order to avoid the direct and indirect costs and the division of the market resulting from dual listing on the Amex and NYSE.

The Issuer stated in its application that is has met the requirements of Amex Rule 18 by complying with all applicable laws in effect in the State of Delaware, in which it is incorporated, and with the Amex's rules governing an issuer's voluntary withdrawal of a security from listing and registration. The Issuer's application relates solely to the withdrawal of the Security from listing on the Amex and shall have no affect upon its listing on the NYSE or its registration under Section 12(b) of the Act.³

Any interested person may, on or before July 9, 2001 submit by letter to the Secretary of the Securities and Exchange Commission, 450 Fifth Street, NW, Washington, DC 20549-0609, facts bearing upon whether the application has been made in accordance with the rules of the Amex and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.⁴

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 01–15681 Filed 6–21–01; 8:45 am]

¹ 15 U.S.C. 78*l*(d).

² 17 CFR 240.12d2-2(d).

³ 15 U.S.C. 78*l*(b).

^{4 17} CFR 200.30-3(a)(1).