

Accession Number: 20221101–5094.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–323–000.
Applicants: Tampa Electric Company.
Description: § 205(d) Rate Filing:
 Attachment N—Non Firm Energy
 Exchange Transmission Service to be
 effective 12/31/9998.
Filed Date: 11/1/22.
Accession Number: 20221101–5137.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–324–000.
Applicants: Tampa Electric Company.
Description: § 205(d) Rate Filing: Rate
 Schedule 105—SEEM Joinder
 Agreement to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5138.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–325–000.
Applicants: Duke Energy Florida,
 LLC.
Description: § 205(d) Rate Filing:
 DEF–RS No. 388—Joinder Agreement to
 Southeast Energy Exchange Market
 Agreement to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5139.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–326–000.
Applicants: Arroyo Solar LLC.
Description: Baseline eTariff Filing:
 Application for Market-Based Rate
 Authority to be effective 12/31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5144.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–327–000.
Applicants: Arroyo Energy Storage
 LLC.
Description: Baseline eTariff Filing:
 Application for Market-Based Rate
 Authority to be effective 12/31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5145.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–328–000.
Applicants: Arroyo Solar LLC.
Description: Initial rate filing: Filing
 of Shared Facilities Agreement and
 Request for Waivers to be effective 12/
 31/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5146.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–329–000.
Applicants: Tri-State Generation and
 Transmission Association, Inc.
Description: § 205(d) Rate Filing:
 Amendment to Rate Schedule FERC No.
 12 to be effective 1/2/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5151.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–330–000.
Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing:
 Clearwater 1—Dynamic Transfer

Operating Agreement to be effective 11/
 1/2022.
Filed Date: 11/1/22.
Accession Number: 20221101–5155.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–331–000.
Applicants: DATC Path 15, LLC.
Description: § 205(d) Rate Filing:
 Normal filing 2023 Appendix I to be
 effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5163.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–332–000.
Applicants: Transource Oklahoma,
 LLC, Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing:
 Transource Oklahoma, LLC submits
 tariff filing per 35.13(a)(2)(iii):
 Transource Oklahoma, LLC Regulatory
 Asset Recovery Filing to be effective 1/
 1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5166.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–333–000.
Applicants: Southwest Power Pool,
 Inc.
Description: § 205(d) Rate Filing:
 Revisions to Remove Barriers to
 Requesting Surplus Interconnection
 Service to be effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5178.
Comment Date: 5 p.m. ET 11/22/22.
Docket Numbers: ER23–334–000.
Applicants: Southwest Power Pool,
 Inc.
Description: § 205(d) Rate Filing:
 1875R5 Kansas Electric Power
 Cooperative, Inc. NITSA and NOA to be
 effective 1/1/2023.
Filed Date: 11/1/22.
Accession Number: 20221101–5184.
Comment Date: 5 p.m. ET 11/22/22.
 The filings are accessible in the
 Commission's eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the
 docket number.
 Any person desiring to intervene or
 protest in any of the above proceedings
 must file in accordance with Rules 211
 and 214 of the Commission's
 Regulations (18 CFR 385.211 and
 385.214) on or before 5:00 p.m. Eastern
 time on the specified comment date.
 Protests may be considered, but
 intervention is necessary to become a
 party to the proceeding.
 eFiling is encouraged. More detailed
 information relating to filing
 requirements, interventions, protests,
 service, and qualifying facilities filings
 can be found at: [http://www.ferc.gov/
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: November 1, 2022.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2022–24239 Filed 11–4–22; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15233–000]

Nature and People First Arizona PHS, LLS; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 5, 2021, Nature and People First Arizona PHS, LLC (NFPA) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Black Mesa Pumped Storage Project North to be located in Navajo County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a new upper reservoir with a surface area of 3,300 acres and a total storage capacity of 100,000 acre-feet at a normal maximum operating elevation of 7,910 feet average mean sea level (msl); (2) a new lower reservoir west with a surface area of 1,200 acres and a total storage capacity of 39,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (3) a new lower reservoir middle with a surface area of 420 acres and a total storage capacity of 15,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (4) a new lower reservoir south with a surface area of 1,300 acres and a total storage capacity of 46,000 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (5) a 6,800-foot-long, 23-foot-diameter concrete lined tunnel and 1,800-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir west to the powerhouse; (6) a 9,400-foot-long, 23-foot-diameter concrete lined tunnel and 2,100-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir middle to the powerhouse; (7) a 6,750-foot-long, 23-

foot-diameter concrete lined tunnel and 2,500-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir south to the powerhouse; (8) three 320-foot-long, 60-foot-wide and 100-foot-high new underground powerhouses containing three turbine-generator units each with a total rated capacity of 2,250 megawatts; (9) a new 80-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouses to either Powell Glen Canyon's existing substation or the Navajo Generating Station's substation; and (10) appurtenant facilities. The estimated annual power generation at the Black Mesa Pumped Storage North would be 4,927.5 gigawatt-hours.

Applicant Contact: Mr. Denis Payre, President and CEO, Nature and People First Arizona PHS, LLC 405 Waltham St, Suite 145 Lexington, MA 02421, Denis.Payre@natureandpeoplefirst.com.

FERC Contact: Ousmane Sidibe; Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15233-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15233) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 1, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-24235 Filed 11-4-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-112-000.

Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—DTE Electric 860002 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5172.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-113-000.

Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Union Gas 860007 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5176.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-114-000.

Applicants: DBM Pipeline, LLC.

Description: § 4(d) Rate Filing: Revisions to Preliminary Statement and Contract Summaries to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5178.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-115-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—JP Morgan 911865 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5189.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-116-000.

Applicants: Destin Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Destin Pipeline Negotiated Rate Agreement Filing to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5204.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-117-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX

2022-10-31 Negotiated Rate

Agreements to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5209.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-118-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC

2022-10-31 Negotiated Rate Agreement Amendment to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5211.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-119-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: TETLP ASA DEC 2022 Filing to be effective 12/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5221.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-120-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Nov 2022 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5238.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-121-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Amended NJN K910185 eff 11-1-22 to be effective 11/1/2022.

Filed Date: 10/31/22.

Accession Number: 20221031-5253.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-122-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—Northern to Direct to be effective 11/1/2022.

Filed Date: 11/1/22

Accession Number: 20221101-5005.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: RP23-123-000.

Applicants: Carlsbad Gateway, LLC.

Description: Compliance filing: Carlsbad Gateways 2022 Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 11/1/22.

Accession Number: 20221101-5024.

Comment Date: 5 p.m. ET 11/14/22.