Room. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–17317 Filed 7–10–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-464-000]

Williston Basin Interstate Pipeline Company, Notice of Fuel Reimbursement Charge Filing

July 5, 2001.

Take notice that on June 29, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 2001.

Williston Basin states the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant transportation, gathering, and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision, contained in Section 38 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-122-000, et al.]

Allegheny Energy Supply Lincoln Generating Facility, LLC, et al.; Electric Rate and Corporate Regulation Filings

July 2, 2001.

Take notice that the following filings have been made with the Commission:

1. Allegheny Energy Supply Lincoln Generating Facility, LLC, Allegheny Energy Supply Company, LLC, and Allegheny Energy Global Markets, LLC

[Docket No. EC01-122-000]

Take notice that on June 26, 2001, Allegheny Energy Supply Lincoln Generating Facility, LLC (Lincoln), Allegheny Energy Supply Company, LLC (AE Supply), and Allegheny Energy Global Markets, LLC (Global Markets), filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of an intra-corporate reorganization whereby AE Supply will transfer membership interests in Lincoln to Global Markets, its affiliate.

Comment date: July 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Spencer Station Generating Company, L.P.

[Docket No. EG01-248-000]

Take notice that on June 27, 2001, Spencer Station Generating Company, L.P. (Spencer), located at 7500 Old Georgetown Road, Bethesda, Maryland 20814–6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Spencer will own and/or operate two hydroelectric generating projects,

located on the Elm Fork of the Trinity River, near the City of Denton, Texas, with a maximum combined output of 3.2 MW and a natural gas-fired generating station with a maximum output of 176 MW located in the City of Denton, Texas.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Boston Edison Company

[Docket No. ER99-35-005]

Take notice that on June 27, 2001, Boston Edison Company filed certain substitute rate schedule sheets to correct typographical errors in its First Revised Rate Schedule FERC No. 169, filed on April 26, 2001 in compliance with the Commission's order issued March 27, 2001 in this proceeding.

Comment date: July 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Community Energy, Inc.

[Docket No. ER01-1836-001]

Take notice that on June 25, 2001, Community Energy, Inc. (CEI) petitioned the Commission for acceptance of the amendment of the CEI Rate Schedule FERC No. 1 submitted on April 10, 2001; the granting of certain blanket approvals, including the authority to sell electricity at marketrates; and the waiver of certain Commission regulations.

CEI requested the rate schedule be effective July 1, 2001.

Comment date: July 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Energy Service Corporation on Behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER01-2421-000]

Take notice that on June 26, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 135 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply requests a waiver of notice requirements for an effective date of May 25, 2001 for service to Wisconsin Public Service Corporation. Confidential treatment of information in the Service Agreement has been requested. Copies have been provided to the Public Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State