

Please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent to the Request for Information

A. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

B. Can the information be submitted by the due date?

C. Public reporting burden for each collection is estimated and shown below as an average hour(s) per response. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate are these new estimates?

- Form EIA-411, "Bulk Power Supply Program Report,"—16.15 hours per response (previous estimate was 20.00 hours);
- Form EIA-412 "Annual Electric Industry Financial Report Utilities,"—32.30 hours per response (previous estimate was 30.30 hours);
- Form EIA-423, "Cost and Quality of Fuels for Electric Plants,"—2.00 hours per response (new form);
- Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions,"—1.50 hours per response (previous estimate was 1.40 hours);
- Form EIA-860, "Annual Electric Generator Report,"—16.12 hours per response (previous estimate was 15.00 hours for Form EIA-860A and 2.12 hours for Form EIA-860B);
- Form EIA-861, "Annual Electric Power Industry Report,"—7.30 hours per response (previous estimate was 7.50 hours); and
- Form EIA-906, "Power Plant Report,"—1.40 hours per response (previous estimate was 1.40 hours for EIA-759 and 0.50 hours for Form EIA-900).

D. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring

annual costs for operation, maintenance, and purchase of services associated with the information collection?

E. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

F. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. Is the information useful at the levels of detail to be collected?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Sections 3506(c)(2)(A) and 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, March 7, 2001.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1071-001]

Badger Windpower, LLC; Notice of Filing

March 7, 2001.

Take notice that on March 2, 2001, Badger Windpower, LLC (Badger) tendered for filing an amendment to its application in the above-captioned docket. The amendment consists of a redesignated Renewable Power Purchase Agreement in accordance with Order No. 614.

Copies of this filing have been served on the Public Service Commission of Wisconsin, Florida Public Service Commission, Arkansas Public Service Commission, Mississippi Public Service Commission, Louisiana Public Service Commission, Texas Public Utility

Commission, and the Council of the City of New Orleans.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 19, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-6151 Filed 3-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-265-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

March 7, 2001.

Take notice that, on March 1, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twentieth Revised Sheet No. 11A, with an effective date of April 1, 2001.

CIG states that the tariff sheet reflects an increase in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.78% to 1.07% effective April 1, 2001.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-6154 Filed 3-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-264-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2001.

Take notice that on March 1, 2001, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 2001:

Fiftieth Revised Sheet No. 25
Fiftieth Revised Sheet No. 26
Fiftieth Revised Sheet No. 27
Forty-fifth Revised Sheet No. 28

Columbia states that this filing comprises Columbia's annual filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its Tariff. GTC Section 36, "Transportation Costs Rate Adjustment (TCRA)," enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs and unrecovered amounts for the deferral period. The TCRA rates consist of a current TCRA rate, reflecting an estimate of costs for a prospective 12-month period, and a TCRA surcharge rate, which is a true-up for actual activity within the deferral period. In this filing, the TCRA rate consists of a Current Operational TCRA Rate and an Operational TCRA

Surcharge to recover the unrecovered amounts for the deferral period pursuant to GTC Section 36.4(a).

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-6158 Filed 3-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-262-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2001.

Take notice that on March 1, 2001, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of April 1, 2001:

Ninth Revised Sheet No. 44

Columbia submits its annual filing pursuant to the provisions of Section 35, "Retainage Adjustment Mechanism (RAM)", of the General Terms and Conditions (GTC) of its Tariff. Ninth Revised Sheet No. 44 sets forth the

retainage factors applicable to Columbia's transportation, storage and gathering services, as revised by this filing.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-261-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2001.

Take notice that on March 1, 2001, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 2001:

Forty-ninth Revised Sheet No. 25
Forty-ninth Revised Sheet No. 26
Forty-ninth Revised Sheet No. 27
Forty-fourth Revised Sheet No. 28
Sixteenth Revised Sheet No. 31