

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL09–57–000]

Astoria Gas Turbine Power LLC, Complainant v. New York Independent System Operator, Inc., Respondent; Notice of Complaint

June 5, 2009.

Take notice that on June 2, 2009, Astoria gas Turbine Power LLC (NRG) filed a complaint against the New York Independent System Operator, Inc. (NYISO) pursuant to section 206 of the Federal Power Act regarding NYISO's failure to place the Astoria Repowering Project into the 2009 Class Year Annual Transmission Reliability Assessment, necessary to allow the project to interconnect with the NYISO transmission system.

NRG certifies that copies of the complaint were served on the NYISO.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s).

For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 22, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–13790 Filed 6–11–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP04–36–005]

Weavers Cove Energy, LLC; Notice of Technical Conference

June 5, 2009.

On Tuesday, June 16, 2009, at 9 a.m. (EDT), staff of the Office of Energy Projects will convene an engineering design and technical conference regarding the proposed Weavers Cove Energy Offshore Berth Project (cryogenic conference). The conference will be held at the Venus de Milo in Swansea, Massachusetts. The Venus de Milo is located at 75 GAR Highway, Swansea, MA 02777. For venue details call (508) 678–3901.

In view of the nature of Critical Energy Infrastructure Information to be explored, the cryogenic conference will not be open to the public. No recording devices will be allowed at the conference. Attendance at this conference will be limited to existing parties to the proceeding (anyone who has specifically requested to intervene as a party) and to representatives of interested Federal, State, and local agencies. Any person planning to attend the June 16th cryogenic conference must register by close of business on Thursday, June 11, 2009. Registrations may be submitted either online at <http://www.ferc.gov/whats-new/registration/cryo-conf-form.asp> or by faxing a copy of the form (found at the referenced online link) to 202–208–0353. All attendees must sign a non-disclosure statement prior to entering the conference. For additional information regarding the cryogenic conference, please contact Heather Ferree at 202–502–6414.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–13792 Filed 6–11–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP09–426–000]

Northwest Pipeline GP; Notice of Request Under Blanket Authorization

June 5, 2009.

Take notice that on June 2, 2009, Northwest Pipeline GP (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158–0900, filed in Docket No. CP09–426–000, an application, pursuant to sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to install pipeline looping at Northwest's Plymouth compressor station in Benton County, Washington, under Northwest's blanket certificate issued in Docket No. CP82–433–000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Northwest proposes to install approximately 3,500 feet of 24-inch diameter pipeline looping and associated bypass piping and appurtenances at the Plymouth compressor station in Benton County. Northwest states that the proposed facilities would provide an additional 10,000 Dekatherms per day (Dth/d) of firm transportation capacity between Northwest's Stanfield interconnect with Gas Transmission Northwest Corporation (GTN) located in Umatilla County, Oregon, and the Plymouth compressor station. Northwest states that it would finance the estimated \$1,634,662 construction cost of the proposed facilities with funds on hand.

Any questions concerning this application may be directed to Lynn Dalberg, Manager, Certificates and Tariffs, Northwest Pipeline GP, P.O. Box 58900, Salt Lake City, Utah 84158, telephone at (801) 584–6851, facsimile at (801) 584–7764, or via e-mail: ldalhber@williams.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

¹ 20 FERC ¶ 62,412 (1982).