

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-40-000, -001, and -002]

Florida Gas Transmission Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed FGT Phase V Expansion Project

July 13, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) to assess the environmental impact associated with the construction of facilities proposed by Florida Gas Transmission Company (FGT) and referred to in this final EIS as the FGT Phase V Expansion Project in the above-referenced docket.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the FGT Phase V Expansion Project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS evaluates alternatives to the proposal, including system alternatives, route alternatives, and route variations.

The final EIS assesses the potential environmental effects of the construction and operation of the proposed facilities in Mississippi, Alabama, and Florida.

The purpose of the FGT Phase V Expansion Project is to transport up to 112,487 million cubic feet per day of natural gas on an annual basis to seven electric generation customers and others in Florida. Three of these customers, representing 94 percent of proposed transportation capacity, are in the process of developing and constructing additional gas-fired electric generating capacity to serve the growing market for electricity in Florida. FGT estimates the total cost of its Phase V Expansion Project at \$452 million.

FGT proposes to construct and operate an interstate natural gas pipeline and associated aboveground facilities under Section 7(c) of the Natural Gas Act (NGA) and Title 18, CFR, Part 157. FGT proposes to expand its existing 5,225-mile-long natural gas pipeline transmission system by the construction of approximately 165.8 miles of pipeline loops and laterals, 132,615 horsepower of additional compression at nine existing and three new compressor stations, and other associated auxiliary facilities in various locations in Mississippi, Alabama, and Florida.

In addition, FGT proposes to acquire from Koch Gateway Pipeline Company (KGPC) an interest in KGPC's Mobile Bay Lateral that would give FGT the rights to about 50 percent of the available capacity on that system. Concurrent with FGT's filing, KGPC filed an application in Docket No. CP00-39-000 for approval to abandon by sale to FGT the interest in its Mobile Bay Lateral. However, the environmental analysis of this action qualifies as a categorical exclusion and is not included in the EIS.

The final EIS has been placed in the public files of the FERC and is available for public inspection at:

Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the final EIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the final EIS, newspapers, and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of an final EIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal

internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the final EIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,

Secretary.

[FR Doc. 01-18025 Filed 7-18-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11428-000; Michigan]

Municipal Dam Hydro Project; Notice of Availability of Draft Environmental Assessment

July 13, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Municipal Dam Hydroelectric Project, located on the Pine River in Gratiot County, Michigan, and has prepared a Draft Environmental Assessment (DEA) for the project.

Copies of the DEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link,

select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Any comments (an original and 8 copies) should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. For further information, contact Susan O'Brien at (202) 219-2840 or susan.obrien@ferc.fed.us.

David P. Boergers,
Secretary.

[FR Doc. 01-18028 Filed 7-18-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

July 13, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. *Project No.:* 12054-000.
 - c. *Date filed:* June 18, 2001, supplemented July 10, 2001.
 - d. *Applicant:* David R. Croft
 - e. *Name of Project:* Camptonville Pow-Our House Project
 - f. *Location:* Would utilize the existing Our House and Log Cabin Diversion Dams and Lohman and Camptonville Tunnels of Yuba County Water Agency's Yuba River Project No. 2246, on the Middle Fork Yuba River and Oregon Creek, and would locate two new developments on Willow Creek, within the Tahoe National Forest in Yuba and Sierra Counties, California.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
 - h. *Applicant Contact:* Ms. Ellen D. McCarthy, 4715 Lofty Grove, Oceanside, CA 92056, (760) 941-6618.
 - i. *FERC Contact:* James Hunter, (202) 219-2839.
 - j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.
- All documents (original and eight copies) should be filed with: David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12054-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of six units of development; all of the described project works are proposed. (1) The unit at Our House Diversion Dam would consist of a 48-inch-diameter, 500-foot-long penstock connecting to the dam outlet, a powerhouse containing a 1,775-kW generating unit, and a 1.5-mile-long transmission line. (2) The unit at the Lohman Tunnel outlet would consist of a turbine placed in the outlet, a powerhouse above the outlet containing a 628-kW generating unit, and a 0.5-mile-long transmission line. (3) The unit at the Log Cabin Diversion Dam would consist of a 24-inch-diameter, 500-foot-long penstock connecting to the dam outlet, a powerhouse containing a 325-kW generating unit, and a 0.5-mile-long transmission line. (4) The unit at the Camptonville Tunnel outlet would consist of a turbine placed in the outlet, a powerhouse above the outlet containing an 800-kW generating unit, and a 1.0-mile-long transmission line. (5) The unit on Lower Willow Creek would consist of a four-foot-high concrete weir at elevation 2,300 feet, a 24-inch-diameter, 1,600-foot-long penstock connecting to a powerhouse containing a 1,810-kW generating unit, and a 1.0-mile-long transmission line. (6) The unit on Upper Willow Creek would consist of an existing 50-foot-high, 100-foot-long concrete debris dam at elevation 2,640 feet, a 18-inch-diameter, 100-foot-long penstock connecting to a powerhouse containing a 603-kW generating unit, and a 200-foot-long transmission line. The project would have an annual generation of 39.5 GWh, the market for which has not been determined.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.