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- **NRC’s PDR:** You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Jeffrey Ciocco, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–6391; email: [Jeff.Ciocco@nrc.gov](mailto:Jeff.Ciocco@nrc.gov).

**SUPPLEMENTARY INFORMATION:** By letter dated December 23, 2014, KHNP and KEPCO filed with the NRC, pursuant to Section 103 of the Atomic Energy Act and Part 52 of Title 10 of the *Code of Federal Regulations* (10 CFR), an application for standard design certification of the APR1400 Standard Plant Design.

The APR1400 stands for Advanced Power Reactor with a 1,400 megawatts electrical power and two-loop pressurized water reactor, developed in the Republic of Korea. Based on the self-reliant technologies and experiences from the design, construction, operation and maintenance of the Optimized Power Reactor 1000 (OPR1000), the APR1400 adopts advanced design features to enhance plant safety, economical efficiency, and convenience of operation and maintenance. The APR1400 application includes the entire power generation complex, except those elements and features considered site-specific. The acceptability of the tendered application for docketing and other matters relating to the requested rulemaking pursuant to 10 CFR 52.51 for design certification, including provisions for participation of the public and other parties, will be the subject of subsequent **Federal Register** notices.

Dated at Rockville, Maryland, this 27th day of January, 2015.

For the Nuclear Regulatory Commission.  
**Jeffrey A. Ciocco**,  
*Senior Project Manager, Licensing Branch 2,  
Division of New Reactor Licensing, Office of  
New Reactors.*

[FR Doc. 2015–02069 Filed 2–2–15; 8:45 am]

**BILLING CODE 7590–01–P**

## NUCLEAR REGULATORY COMMISSION

**[Docket Nos. 50–373 and 50–374; NRC–2014–0268]**

### LaSalle County Station, Units 1 and 2

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice of Intent to prepare an environmental impact statement and conduct the scoping process; public meetings and request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) will prepare an environmental impact statement (EIS) related to the review of the license renewal application submitted by Exelon Generation Company, LLC (Exelon) for the renewal of Facility Operating Licenses NPF–11 and NPF–18 for an additional 20 years of operation at LaSalle County Station (LSCS). The current operating licenses for LSCS, Units 1 and 2, expire on April 17, 2022, and December 16, 2023, respectively. LSCS is located in LaSalle County, Illinois. The NRC will also provide the public an opportunity to participate in the environmental scoping process.

**DATES:** Submit comments by April 6, 2015. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- **Federal Rulemaking Web site:** Go to <http://www.regulations.gov> and search for Docket ID NRC–2014–0268. Address questions about NRC dockets to Carol Gallagher; telephone: 301–287–3422; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **Mail comments to:** Cindy Bladey, Office of Administration, Mail Stop: 3WFN–06–A44M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and

Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

### FOR FURTHER INFORMATION CONTACT:

David Drucker, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–6223; email: [David.Drucker@nrc.gov](mailto:David.Drucker@nrc.gov).

### SUPPLEMENTARY INFORMATION:

#### I. Obtaining Information and Submitting Comments

##### A. Obtaining Information

Please refer to Docket ID NRC–2014–0268 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document by any of the following methods:

- **Federal Rulemaking Web site:** Go to <http://www.regulations.gov> and search for Docket ID NRC–2014–0268.

- **NRC’s Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced. Exelon’s application for renewal can be found in ADAMS under Accession No. ML14343A849.

- **NRC’s PDR:** You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

##### B. Submitting Comments

Please include Docket ID NRC–2014–0268 in the subject line of your comment submission in order to ensure that the NRC is able to make your comment submission available to the public in this docket.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit

comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

## II. Discussion

The application for license renewal, dated December 9, 2014, was submitted pursuant to part 54 of Title 10 of the *Code of Federal Regulations* (10 CFR), which included an environmental report (ER). A separate notice of receipt and availability of the application was published in the **Federal Register** on December 18, 2014 (79 FR 75598). A notice of acceptance for docketing of the application and opportunity for hearing regarding renewal of the facility operating licenses is also being published in the **Federal Register**. The purpose of this notice is to inform the public that the NRC will be preparing an EIS related to the review of the license renewal application and to provide the public an opportunity to participate in the environmental scoping process, as defined in 10 CFR 51.29.

As outlined in 36 CFR 800.8, "Coordination with the National Environmental Policy Act," the NRC plans to coordinate compliance with Section 106 of the National Historic Preservation Act (NHPA) in meeting the requirements of the National Environmental Policy Act of 1969 (NEPA). Pursuant to 36 CFR 800.8(c), the NRC intends to use its process and documentation for the preparation of the EIS on the proposed action to comply with Section 106 of the NHPA in lieu of the procedures set forth at 36 CFR 800.3 through 800.6.

In accordance with 10 CFR 51.53(c) and 10 CFR 54.23, Exelon submitted the ER as part of the application. The ER was prepared pursuant to 10 CFR part 51 and is publicly available in ADAMS under Accession Nos. ML14343A883 and ML14343A897. The ER may also be viewed on the Internet at <http://www.nrc.gov/reactors/operating/licensing/renewal/applications/lasalle.html>. In addition, paper copies of the ER are available for public review near the site at the Reddick Public Library District, 1010 Canal St., Ottawa, IL 61350, the Marseilles Public Library,

155 East Bluff St., Marseilles, IL 61341 and the Seneca Public Library District, 210 N. Main St., Seneca, IL 61360.

This document advises the public that the NRC intends to gather the information necessary to prepare a plant specific supplement to the NRC's "Generic Environmental Impact Statement (GEIS) for License Renewal of Nuclear Plants" (NUREG-1437, Revision 1), related to the review of the application for renewal of the LSCS operating licenses for an additional 20 years.

Possible alternatives to the proposed action (license renewal) include no action and reasonable alternative energy sources. The NRC is required by 10 CFR 51.95 to prepare a supplement to the GEIS in connection with the renewal of an operating license. This notice is being published in accordance with NEPA and the NRC's regulations found at 10 CFR part 51.

The NRC will first conduct a scoping process for the supplement to the GEIS and, as soon as practicable thereafter, will prepare a draft supplement to the GEIS for public comment. Participation in the scoping process by members of the public and local, State, Tribal, and Federal government agencies is encouraged. The scoping process for the supplement to the GEIS will be used to accomplish the following:

- a. Define the proposed action, which is to be the subject of the supplement to the GEIS;
- b. Determine the scope of the supplement to the GEIS and identify the significant issues to be analyzed in depth;
- c. Identify and eliminate from detailed study those issues that are peripheral or that are not significant;
- d. Identify any environmental assessments and other EISs that are being or will be prepared that are related to, but are not part of, the scope of the supplement to the GEIS being considered;
- e. Identify other environmental review and consultation requirements related to the proposed action;
- f. Indicate the relationship between the timing of the preparation of the environmental analyses and the Commission's tentative planning and decision-making schedule;
- g. Identify any cooperating agencies and, as appropriate, allocate assignments for preparation and schedules for completing the supplement to the GEIS to the NRC and any cooperating agencies; and
- h. Describe how the supplement to the GEIS will be prepared and include any contractor assistance to be used.

The NRC invites the following entities to participate in scoping:

- a. The applicant, Exelon;
- b. Any Federal agency which has jurisdiction by law or special expertise with respect to any environmental impact involved or which is authorized to develop and enforce relevant environmental standards;
- c. Affected State and local government agencies, including those authorized to develop and enforce relevant environmental standards;
- d. Any affected Indian tribe;
- e. Any person who has requested an opportunity to participate in the scoping process; and
- f. Any person who has petitioned or intends to petition for leave to intervene in the proceeding or who has been admitted as a party to the proceeding.

## III. Public Scoping Meetings

In accordance with 10 CFR 51.26, the scoping process for an EIS may include a public scoping meeting to help identify significant issues related to a proposed activity and to determine the scope of issues to be addressed in an EIS. The NRC has decided to hold public meetings for the LSCS license renewal supplement to the GEIS. The scoping meetings will be held on March 10, 2015, and there will be two sessions to accommodate interested persons. The first session will convene at 2:00 p.m. and will continue until 4:00 p.m., as necessary. The second session will convene at 7:00 p.m. with a repeat of the overview portions of the meeting and will continue until 9:00 p.m., as necessary. Both sessions will be held at the LaSalle County, Emergency Operations Center, 711 East Etna Road, Ottawa, Illinois 61350.

Both meetings will be transcribed and will include: (1) An overview by the NRC staff of the NEPA environmental review process, the proposed scope of the supplement to the GEIS, and the proposed review schedule; and (2) the opportunity for interested government agencies, organizations, and individuals to submit comments or suggestions on the environmental issues or the proposed scope of the supplement to the GEIS. Additionally, the NRC staff will host informal discussions one hour prior to the start of each session at the same location. No formal comments on the proposed scope of the supplement to the GEIS will be accepted during the informal discussions. To be considered, comments must be provided either at the transcribed public meetings or in writing, as discussed above.

Persons may register to attend or present oral comments at the meetings on the scope of the NEPA review by

contacting the NRC Project Manager, Mr. David Drucker, by telephone at 1-800-368-5642, extension 6223, or by email at [David.Drucker@nrc.gov](mailto:David.Drucker@nrc.gov), no later than February 27, 2015. Members of the public may also register to speak at the meeting within 15 minutes of the start of each session. Individual oral comments may be limited by the time available, depending on the number of persons who register. Members of the public who have not registered may also have an opportunity to speak if time permits. Public comments will be considered in the scoping process for the supplement to the GEIS. Mr. Drucker will need to be contacted no later than February 27, 2015, if special equipment or accommodations are needed to attend or present information at the public meeting so that the NRC staff can determine whether the request can be accommodated.

Participation in the scoping process for the supplement to the GEIS does not entitle participants to become parties to the proceeding to which the supplement to the GEIS relates. Matters related to participation in any hearing are outside the scope of matters to be discussed at this public meeting.

At the conclusion of the scoping process, the NRC will prepare a concise summary of the determination and conclusions reached, including the significant issues identified, and will send a copy of the summary to each participant in the scoping process. The summary will also be available for inspection in ADAMS. The NRC staff will then prepare and issue for comment the draft supplement to the GEIS, which will be the subject of a separate notice and separate public meetings. Copies will be available for public inspection at the above-mentioned addresses. After receipt and consideration of the comments, the NRC will prepare a final supplement to the GEIS, which will also be available for public inspection.

Dated at Rockville, Maryland, this 27th day of January 2015.

For the Nuclear Regulatory Commission,  
**Brian D. Wittick,**  
Chief, Projects Branch 2, Division of License  
Renewal, Office of Nuclear Reactor  
Regulation.

[FR Doc. 2015-02080 Filed 2-2-15; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-302; NRC-2015-0010]

### Duke Energy Florida, Inc.; Crystal River Unit 3 Nuclear Generating Plant

**AGENCY:** Nuclear Regulatory  
Commission.

**ACTION:** Exemption; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing exemptions in response to a March 28, 2014, request from Duke Energy Florida, Inc. (DEF or the licensee), representing itself and the other owners. The exemptions permit the use of the Crystal River Unit 3 Nuclear Generating Plant (CR-3) decommissioning trust fund (the Trust) for irradiated fuel management and site restoration activities in addition to decommissioning activities and allow the licensee to use withdrawals from the Trust for these purposes without prior notification to the NRC, similar to withdrawals for decommissioning activities. The NRC has reviewed the Trust and determined that, at this time, there is reasonable assurance of sufficient financial resources in the Trust for both irradiated fuel management and site restoration activities as well as to complete decommissioning activities.

**ADDRESSES:** Please refer to Docket ID NRC-2015-0010 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0010. Address questions about NRC dockets to Carol Gallagher; telephone: 301-287-3422; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may access publicly available documents online in the ADAMS public document collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS Accession number for each document referenced in this document

(if that document is available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

#### FOR FURTHER INFORMATION CONTACT:

Michael Orenak, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3229; email: [Michael.Orenak@nrc.gov](mailto:Michael.Orenak@nrc.gov).

#### SUPPLEMENTARY INFORMATION:

#### I. Background

DEF is the holder of Facility Operating License No. DPR-72, for CR-3. By letter dated February 20, 2013 (ADAMS Accession No. ML13056A005), DEF submitted to the NRC a certification in accordance with Sections 50.82(a)(1)(i) and 50.82(a)(1)(ii) of Title 10 of the *Code of Federal Regulations* (10 CFR) indicating that it had permanently ceased power operations at CR-3 and that the CR-3 reactor vessel had been permanently defueled. CR-3 has not operated since September 2009.

By letter dated December 2, 2013, DEF submitted its Post Shutdown Decommissioning Activities Report (PSDAR) and the Site Specific Decommissioning Cost Estimate (DCE) as required by 10 CFR 50.82(a)(4)(i) and 10 CFR 50.82(a)(8)(iii) (ADAMS Accession No. ML13340A009). By a separate letter dated December 2, 2013, DEF submitted an update to the CR-3 Irradiated Fuel Management Plan (IFMP) as required by 10 CFR 50.54(bb) (ADAMS Accession No. ML13340A008).

The facility consists of a permanently shutdown and defueled pressurized-water reactor located in Citrus County, Florida.

#### II. Request/Action

Pursuant to 10 CFR 50.12, "Specific exemptions," by letter dated March 28, 2014 (ADAMS Accession No. ML14098A037), DEF submitted a request for exemptions from 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(2). The exemptions from 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(2) would permit the withdrawal and use of a portion of the funds in the Trust for financing irradiated fuel management and site restoration activities. The licensee's requested exemption from 10 CFR 50.75(h)(2) would also permit the withdrawals from the Trust for these activities to be made without prior notification of the NRC, in the same manner that withdrawals are made