

Accession Number: 20210514–5179.

Comments Due: 5 p.m. ET 5/26/21.

Docket Numbers: RP21–826–000.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Compliance filing TIGT 2021 Annual Penalty Charge Reconciliation.

Filed Date: 5/14/21.

Accession Number: 20210514–5180.

Comments Due: 5 p.m. ET 5/26/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 17, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–10850 Filed 5–21–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21–12–000]

Electrification and the Grid of the Future; Notice Inviting Post-Technical Conference Comments

On April 29, 2021, the Federal Energy Regulatory Commission (Commission) convened a technical conference to discuss electrification and the grid of the future.

All interested persons are invited to file post-technical conference comments to address issues raised during the technical conference and identified in the Supplemental Notice of Technical Conference issued April 14, 2021. For reference, the questions included in the Supplemental Notice are included below. Commenters need not answer all of the questions, but commenters are encouraged to organize responses using the numbering and order in the below

questions. Commenters are also invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of previous material. Comments must be submitted on or before 45 days from the date of this Notice.

Comments may be filed electronically via the internet.¹ Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For more information about this Notice, please contact:

Michael Hill (Technical Information),
Office of Energy Policy and
Innovation, (202) 502–8703,
Michael.Hill@ferc.gov
Sarah Greenberg (Legal Information),
Office of the General Counsel, (202)
502–6230, Sarah.Greenberg@ferc.gov

Dated: May 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–10836 Filed 5–21–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3253–015]

Mad River Power Associates; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3253–015.

c. *Date Filed:* November 3, 2020.

d. *Submitted By:* Mad River Power Associates (MRPA).

e. *Name of Project:* Campton Hydroelectric Project (project).

f. *Location:* On the Mad River in Grafton County, New Hampshire. The

project occupies approximately 0.05 acre of federal land administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Ian Clark, Mad River Power Associates, 1 Pepsi Way, Suite 6n75, Katonah, NY 10536; Phone at (914) 297–7645, or email at info@dichotomycapital.com.

i. *FERC Contact:* Amanda Gill at (202) 502–6773; or email at amanda.gill@ferc.gov.

j. *Deadline for filing scoping comments:* June 17, 2021.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Campton Hydroelectric Project (P–3253–015).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing Campton Project is located at the Forest Service's Campton Dam and Pond, and consists of: (1) A 22-foot-wide, 24-foot-high concrete intake structure located approximately 60 feet upstream of the Campton Dam on the east shoreline of Campton Pond, that includes a 25-foot-long, 13-foot-high trashrack with 1.75-inch clear bar

¹ See 18 CFR 385.2001(a)(1)(iii) (2020).

spacing; (2) a 600-foot-long, 78-inch-diameter underground steel penstock that trifurcates into three 48-inch-diameter sections measuring 20 feet, 30 feet, and 43 feet in length, respectively; (3) a 43-foot-long, 30-foot-wide powerhouse located on the east side of the Mad River that contains a 167-kW Francis turbine-generator unit; (4) two 236-kW submersible Flygt turbine-generator units located outside of the powerhouse; (5) an approximately 55-foot-long, 40-foot-wide tailrace; (6) a 200-foot-long transmission line and a 33.5-kilovolt transformer that connects the generators to the electric grid; (7) an Atlantic salmon smolt bypass facility consisting of an 85-foot-long, 20-inch diameter cast iron pipe that empties into an 3.5-foot-deep plunge pool approximately 15 feet downstream of the dam; and (8) appurtenant facilities. The project creates an approximately 600-foot-long bypassed reach of the Mad River.

MRPA currently has a Special Use Permit from the Forest Service for operation and maintenance of the Campton Project. MRPA voluntarily operates the project as a run-of-release facility. Each Flygt turbine unit has a minimum and maximum hydraulic capacity of 74 cubic feet per second (cfs) and 89 cfs, respectively, and the Francis turbine unit has a minimum and maximum hydraulic capacity of 23 cfs and 60 cfs, respectively. When generating electricity, water released from Campton Pond, is diverted through the intake structure and the penstock, to the turbines, where it is then discharged to the project tailrace and the Mad River.

The current license requires: (1) Inflow to be discharged over the spillway to the bypassed reach during periods of non-generation or when inflow is less than 25 cfs; (2) a minimum flow of 4.5 cfs through the smolt bypass facility during periods of generation or when inflow is greater than 25 cfs; and (3) operation of the smolt bypass facility from mid-April to mid-June. The average annual energy production of the project from 2007 through 2018 was 1,170 MWh.

MRPA proposes to: (1) Continue operating the project in a run-of-release mode; (2) replace one of the 236-kW Flygt turbine-generator units with a new 340-kW Flygt turbine-generator unit, for a total installed capacity of 743 kW at the project; (3) release a minimum flow of 29 cfs or inflow, whichever is less, over the dam to the bypassed reach; and (4) close the existing smolt bypass facility. MRPA estimates that the average annual generation of the

proposed project will be approximately 1,900 MWh.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to concerns with large gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued May 18, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: May 18, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-10887 Filed 5-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-68-000.

Applicants: Oleander Power Project, LP.

Description: Response to May 4, 2021 Deficiency Letter of Oleander Power Project, Limited Partnership Power Holding LLC.

Filed Date: 5/14/21.

Accession Number: 20210514-5212.

Comments Due: 5 p.m. ET 5/28/21.

Docket Numbers: EC21-94-000.

Applicants: Constellation Holdings, LLC, Albany Green Energy, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Constellation Holdings, LLC, et al.

Filed Date: 5/14/21.

Accession Number: 20210514-5215.

Comments Due: 5 p.m. ET 6/4/21.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-147-000.

Applicants: Black Rock Wind Force, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status, LLC of Black Rock Wind Force, LLC.

Filed Date: 5/17/21.

Accession Number: 20210517-5077.

Comments Due: 5 p.m. ET 6/7/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-738-008; ER10-1186-011; ER10-1329-011; ER11-2731-004; ER11-3097-012; ER12-421-004.

Applicants: DTE Electric Company, DTE Energy Trading, Inc., DTE Energy Supply, LLC, DTE Garden Wind Farm, LLC, DTE Stoney Corners Wind Farm, LLC, St. Paul Cogeneration, LLC.

Description: Notice of Non-Material Change in Status of DTE MBR Entities.

Filed Date: 5/14/21.

Accession Number: 20210514-5205.

Comments Due: 5 p.m. ET 6/4/21.

Docket Numbers: ER16-2320-007.