

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-11441 Filed 5-26-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-44-000]

Equitrans, L.P.; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Ohio Valley Connector Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Ohio Valley Connector Expansion Project (Project) involving construction and operation of facilities proposed by Equitrans L.P. (Equitrans) in Greene County, Pennsylvania; Wetzel County, West Virginia; and Monroe County, Ohio. The Commission will use this environmental document in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result

from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 22, 2022. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this Project to the Commission before the opening of this docket on January 28, 2022, you will need to file those comments in Docket No. CP22-44-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation

would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Equitrans provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22-44-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal

Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Project Purpose and Need and Summary of Proposed Project

According to Equitrans, this Project would expand Equitrans' existing Ohio Valley Connector assets to deliver approximately 350,000 dekatherms per day of incremental firm natural gas to the expanding mid-continent and Gulf Coast markets along the Rockies Express and Rover pipeline systems.

Equitrans proposes to acquire and operate the existing non-jurisdictional Cygrymus Compressor Station—located in Greene County, Pennsylvania—and install two new turbines. In addition, Equitrans would install one additional compressor unit each at the existing Corona Compressor Station in Wetzel County, West Virginia and at the existing Plasma Compressor Station in Monroe County, Ohio. Equitrans would also construct approximately 5.5 miles of pipeline and ancillary facilities in different locations related to the compressor stations.

Specifically, the Ohio Valley Connector Expansion Project would consist of the following facilities:

Greene County, Pennsylvania

- addition of two Taurus 70 turbines at the existing Cygrymus Compressor Station;
- approximately 0.5 mile of 16-inch-diameter natural gas pipeline (H-327);
- approximately 0.5 mile of 12-inch-diameter natural gas pipeline (H-328);
- a deep anode groundbed and rectifier; and
- ancillary facilities, such as a valve yard, taps, and internal inspection device (e.g., pig¹) launchers and receivers.

Wetzel County, West Virginia

- addition of one Mars 100 compressor at the existing Corona Compressor Station;
- approximately 3.7 miles of new 24-inch-diameter natural gas pipeline (H-326);
- approximately 129 feet of new 8-inch-diameter natural gas pipeline (H-329);

¹ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

- approximately 0.7 mile of new 16-inch-diameter natural gas pipeline (H-330);
- approximately 0.09 mile of new 16-inch-diameter natural gas pipeline (H-330 Spur);
- approximately 160 feet of new 12-inch-diameter natural gas pipeline; and
- ancillary facilities, such as mainline valves, valve yards, measuring equipment, and internal inspection device (e.g., pig launchers and receivers).

Monroe County, Ohio

- addition of one Titan 130 compressor at the existing Plasma Compressor Station.

The general location of the Project facilities is shown in appendix 1.²

Land Requirements for Construction

Based on the environmental information provided by Equitrans, construction of the proposed facilities would disturb about 117 acres of land for the aboveground facilities and the pipelines. Following construction, Equitrans would maintain about 32 acres for operation of the Project facilities; the remaining acreage would be restored and revert to former uses. The proposed H-326, H-330, and H-330 spur pipelines would be collocated with existing pipelines for approximately 58.8 percent, 76.8 percent, and 88.9 percent of the proposed alignments, respectively; and the H-327 and H-328 pipelines are parallel and would be located within a shared pipeline construction right-of-way.

The NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use and visual impacts

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

- socioeconomics and environmental justice;
- air quality, climate change, and noise; and
- reliability and safety.

Based on an initial review of Equitrans' proposal, supplement, and public comments received during Equitrans' open houses, Commission staff have identified several potential/expected impacts that deserve attention in the environmental document. Construction of the Project would potentially impact 13 waterbodies and about 0.4 acre of wetland, as well as affect noise, traffic, and road conditions. Construction and operation could impact/interfere with existing mining operations and have potential for an increased risk of landslides. Operation of the Project would also result in emissions estimated at 6.77 million metric tonnes per year of carbon dioxide (CO₂) from the end use of the natural gas.

Commission staff will also evaluate reasonable alternatives to the proposed Project or portions of the Project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed Project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). If eSubscribed, you will receive an instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this Project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), other government agencies, interested Indian tribes, and the public to solicit their views and concerns regarding the Project's potential effects on historic properties.⁵ The environmental document for this Project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

This notice is being sent to the Commission's current environmental mailing list for the Project, which includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, as well as anyone who submits comments on the Project and

includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP22-44-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22-44). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 23, 2022.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-129-000.

Applicants: Sierra Energy Storage, LLC.

Description: Sierra Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/23/22.

Accession Number: 20220523-5103.

Comment Date: 5 p.m. ET 6/13/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-686-003.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Refund Report: Refund Report for OATT Settlement to be effective N/A.

Filed Date: 5/23/22.

Accession Number: 20220523-5109.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: ER20-1075-003.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2022-05-23 Compliance Filing—CPM Soft Offer Cap to be effective 4/22/2022.

Filed Date: 5/23/22.

Accession Number: 20220523-5119.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: ER21-2381-002.

Applicants: Wisconsin Electric Power Company.

Description: Tariff Amendment: Amendment to Formula Rate Update Filing to be effective 9/7/2021.

Filed Date: 5/23/22.

Accession Number: 20220523-5068.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: ER22-1518-001.

Applicants: Laurel Mountain BESS, LLC.

Description: Tariff Amendment: Laurel Mountain BESS, LLC MBR Tariff to be effective 4/1/2022.

Filed Date: 5/20/22.

Accession Number: 20220520-5198.

Comment Date: 5 p.m. ET 6/10/22.

Docket Numbers: ER22-1931-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Service Agreement FERC No. 803 to be effective 4/29/2022.

Filed Date: 5/20/22.

Accession Number: 20220520-5200.

Comment Date: 5 p.m. ET 6/10/22.

Docket Numbers: ER22-1932-000.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at title 40, Code of Federal Regulations, section 1501.8.

⁵ The Advisory Council on Historic Preservation's regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.