FOR FURTHER INFORMATION CONTACT: Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831. Phone (865) 576–4025; Fax (865) 576–5333 or e-mail: *halseypj@oro.doe.gov* or check the Web site at *http://www.oakridge.doe.gov/em/ssab*.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: Discussion of the transfer of responsibility for newly generated waste from the Environmental Management Program to Oak Ridge National Laboratory and the Y–12 National Security Complex.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments. This notice is being published less than 15 days before the date of the meeting due to programmatic issues.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m., Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831, or by calling her at (865) 576–4025.

Issued at Washington, DC, on January 31, 2005.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 05–2101 Filed 2–2–05; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: Submission for OMB review; comment request.

SUMMARY: The EIA has submitted the Coal Survey Program to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed by March 7, 2005. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX ((202) 395–7285) is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX ((202) 287–1705) or e-mail (*grace.sutherland@eia.doe.gov*) is recommended. The mailing address is Statistics and Methods Group (EI–70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585–0670. Ms. Sutherland may be contacted by telephone at (202) 287–1712.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA–1, 3, 4, 5, 6A, 6Q, 7A, and 20, ''Coal Program Package''.

2. Energy Information Administration.

3. OMB Number 1905–0167.

4. Revision and three-year approval requested—The EIA–3 will add a schedule to collect data from coal synfuel plants on the quantity of coal synfuel distributed or sold by type of end-use consumer and destination state. The EIA–5 will expand transport mode options to include two additional categories: (1) Transport by ship on the Great Lakes and (2) transport by tramway or conveyor. The EIA–6A will add a new consumer type, Coal Synfuel plants for reporting coal distributed to coal synfuel plants. The EIA–7A will collapse two consumer classes: coal mining companies and coal dealers for reporting open market sales since the individual classes are not published; rather they are published as aggregate data.

5. Mandatory.

6. The coal surveys collect data on coal production, consumption, stocks, prices, imports and exports. Data are published in various EIA publications. Respondents are manufacturing plants, producers of coke, purchasers and distributors of coal, coal mining operators, and coal-consuming electric utilities.

7. Business or other for-profit; Federal Government; State, local or tribal government.

8. 7,957 hours.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13)(44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, January 27, 2005.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 05–2082 Filed 2–2–05; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05–58–000]

ConocoPhillips Company, and Equilon Enterprises LLC d/b/a/ Shell Oil Products U.S., Complainant, v. Los Angeles Department of Water and Power, Respondent; Notice of Complaint

January 27, 2005.

Take notice that on January 26, 2005, ConocoPhillips Company and Equilon Enterprises LLC d/b/a/ Shell Oil Products US (collectively, Complainants) filed a formal complaint against Los Angeles Department of Water and Power (LADWP) pursuant to 16 U.S.C. alleging that LADWP has instituted rates for standby service which are unjust and unreasonable under section 206 and under the Public Utility Regulatory Policies Act of 1978.

The Complainants state that copies of the complaint were served on the General Manager of LADWP.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: February 16, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–404 Filed 2–2–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05–2–000, et al.]

American Electric Power Service Corporation, et al.; Electric Rate and Corporate Filings

January 27, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. American Electric Power Service Corporation

[Docket No. EC05–2–000]

Take notice that on January 24, 2005, American Electric Power Service Corporation (AEP), on behalf of its affiliate, AEP Texas Central Company (TCC), submitted supplemental information regarding its October 7, 2004 application for authorization of a disposition of jurisdictional facilities.

Comment Date: 5 p.m. eastern time on February 7, 2005.

2. USGen New England, Inc., Town of Rockingham, Vermont, Bellows Falls Power Company, LLC

[Docket No. EC05–41–000]

Take notice that on January 25, 2005, USGen New England, Inc. (USGenNE), the Town of Rockingham, Vermont (Town), and Bellows Falls Power Company, LLC (BFPC) (collectively, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization to permit USGenNE to transfer to the Town jurisdictional facilities associated with USGenNE's approximately 49 MW Bellows Falls hydroelectric generating facility and the lease of those facilities from the Town to BFPC.

Comment Date: 5 p.m. eastern time on February 15, 2005.

3. Idaho Power Company

[Docket No. ER97–1481–007]

Take notice that on January 19, 2005, Idaho Power Company (Idaho Power) submitted its response to the Commission's deficiency letter issued December 20, 2004 requesting additional information regarding Idaho Power's September 27, 2004 filing in Docket No. ER97–1481–004, as amended on October 8, 2004 in ER97–1481–005.

Idaho Power Company states that copies of the filing were served on parties on the official service list in Docket No. ER97–1481.

Comment Date: 5 p.m. eastern time on February 9, 2005.

4. PJM Interconnection, L.L.C.

[Docket No. ER03–1101–007]

Take notice that on January 19, 2005, PJM Interconnection, L.L.C. (PJM), submitted a compliance filing pursuant to the Commission's Order issued December 20, 2004 order in Docket No. ER03–1101–001, et al., 109 FERC ¶ 61,286 (2004). d collateral. PJM requests an effective date of March 1, 2005.

PJM states that copies of this filing have been served on all PJM members and the utility regulatory commissions in the PJM region.

Comment Date: 5 p.m. eastern time on February 9, 2005.

5.Jersey Central Power & Light Company

[Docket No. ER05–64–001]

Take notice that on January 19, 2005, Jersey Central Power & Light Company, a FirstEnergy Company, (Jersey Central) submitted an amendment to its October 22, 2004 filing in Docket No. ER05–64–000, pursuant to the Commission's deficiency letter issued December 20, 2004.

Jersey Central states that copies of the filing have been served on regulators in New Jersey, Atlantic City Electric Company, PJM and FERC Staff.

Comment Date: 5 p.m. eastern time on February 9, 2005.

6.PJM Interconnection, L.L.C.

[Docket No. ER05–85–004]

Take notice that on January 19, 2005, PJM Interconnection, L.L.C. (PJM), and Duquesne Light Company (Duquesne Light), submitted a compliance filing pursuant to the Commission's Order issued December 20, 2004 in Docket No. ER05–85–000, et al., 109 FERC ¶ 61,299.

PJM and Duquesne Light state that copies of this filing were served upon all persons on the service list in Docket No. ER05–85.

Comment Date: 5 p.m. eastern time on February 9, 2004.

7. Kansas City Power & Light Company

[Docket No. ER05–177–004]

Take notice that on January 19, 2005, Kansas City Power & Light Company