

Filed Date: 9/26/23.

Accession Number: 20230926–5006.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1060–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Section 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree Oct 2023) to be effective 10/1/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5007.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1061–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 9.26.23 Negotiated Rates—Citadel Energy Marketing LLC R–7705–17 to be effective 11/1/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5011.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1062–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 9.26.23 Negotiated Rates—Emera Energy Services, Inc. R–2715–52 to be effective 11/1/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5020.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1063–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 9.26.23 Negotiated Rates—Emera Energy Services, Inc. R–2715–53 to be effective 11/1/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5024.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1064–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Section 4(d) Rate Filing: 9.26.23 Negotiated Rates—Emera Energy Services, Inc. R–2715–54 to be effective 11/1/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5029.

Comment Date: 5 p.m. ET 10/10/23.

Docket Numbers: RP23–1065–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Section 4(d) Rate Filing: Non-Conforming Agreement Filing (Phillips 66) to be effective 10/27/2023.

Filed Date: 9/26/23.

Accession Number: 20230926–5060.

Comment Date: 5 p.m. ET 10/10/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–21692 Filed 9–29–23; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–11423–01–OAR]

Acid Rain Program: Excess Emissions Penalty Inflation Adjustments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of annual adjustment factors.

SUMMARY: The Acid Rain Program requires sources that do not meet their annual Acid Rain emissions limitations for sulfur dioxide (SO₂) or nitrogen oxides (NO_x) to pay inflation-adjusted excess emissions penalties. This document provides notice of the annual adjustment factors used to calculate excess emissions penalties for compliance years 2023 and 2024.

FOR FURTHER INFORMATION CONTACT: Jason Kuhns at (202) 564–3236 or kuhns.jason@epa.gov.

SUPPLEMENTARY INFORMATION: The Acid Rain Program limits SO₂ and NO_x

emissions from fossil fuel-fired electricity generating units. All affected sources must hold allowances sufficient to cover their annual SO₂ mass emissions, and certain coal-fired units must meet annual average NO_x emission rate limits. Under 40 CFR 77.6, any source that does not meet these requirements must pay an excess emissions penalty without demand to the EPA Administrator. The automatic penalty is computed as the number of excess tons of SO₂ or NO_x emitted times a per-ton penalty amount of \$2,000 times an annual adjustment factor, which must be published in the **Federal Register**.

The annual adjustment factor used to compute excess emissions penalties for compliance year 2023 is 2.377, resulting in an automatic penalty amount of \$4,754 per excess ton of SO₂ or NO_x emitted in 2023. In accordance with 40 CFR 77.6(b) and 72.2, this annual adjustment factor is determined from values of the Consumer Price Index for All Urban Consumers (CPI-U) for August 1989 and August 2022.

The annual adjustment factor used to compute excess emissions penalties for compliance year 2024 is 2.464, resulting in an automatic penalty amount of \$4,928 per excess ton of SO₂ or NO_x emitted in 2024. This annual adjustment factor is determined from values of the CPI-U for August 1989 and August 2023.

Rona Birnbaum,

Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 2023–21664 Filed 9–29–23; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2023–0467; FRL–11410–01–OCSPP]

Pesticide Program Dialogue Committee; Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Pursuant to the Federal Advisory Committee Act, the Environmental Protection Agency's (EPA's) Office of Pesticide Programs is announcing a public meeting of the Pesticide Program Dialogue Committee (PPDC) on November 15 and 16, 2023. The meeting will be held in person and limited opportunities for virtual participation will be offered.

DATES: The meeting will be held on Wednesday, November 15 from