

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket Nos. RP00-470-001 and RP00-612-001]

**Sea Robin Pipeline Company; Notice  
of Compliance Filing**

May 24, 2002.

Take notice that on May 13, 2002, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets as listed on Appendix A attached to the filing.

Sea Robin states that the purpose of this filing is to comply with the Commission's Order on Compliance With Order Nos. 637, 587-G, and 587-L issued on April 12, 2002.

Sea Robin states that a copy of this filing is available for public inspection during regular business hours at Sea Robin's office at 5444 Westheimer Road, Houston, Texas 77056-5306. In addition, copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket Nos. CP02-229-000, CP02-230-000 and CP02-231-000]

**SG Resources Mississippi, L.L.C.;  
Notice of Application**

May 24, 2002.

Take notice that on May 17, 2002, SG Resources Mississippi L.L.C. (SGRM), 7500 San Felipe, Suite #600, Houston, Texas 77063 filed in Docket Nos. CP02-229-000, CP02-230-000 and CP02-231-000 an application pursuant to Section 7(c) of the Natural Gas Act and Parts 284 and 157 of the Commission's Regulations for a certificate of public convenience and necessity to construct, own and operate a natural gas storage facility subject to the jurisdiction of the Commission, to provide open-access firm and interruptible storage services and to engage in certain routine activities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Specifically, SGRM seeks (1) a certificate of public convenience and necessity that would authorize SGRM to construct, own, operate and maintain a high-deliverability salt-dome gas storage facility that will accommodate the injection, storage and subsequent withdrawal of natural gas for redelivery in interstate commerce; (2) a blanket certificate pursuant to Subpart G of Part 284 that will permit SGRM to provide open-access firm and interruptible natural gas storage services on behalf of others in interstate commerce with pre-granted abandonment of such services; (3) a blanket certificate pursuant to Subpart F of Part 157 that will permit SGRM to construct, acquire, operate, rearrange and abandon certain facilities following construction of the proposed project; (4) authorization to provide the proposed storage services at market-based rates; and (5) approval of a pro forma FERC Gas Tariff, pursuant to which SGRM will provide open access natural gas storage services in interstate commerce consistent with Order Nos. 636 and 637. SGRM also requests that the Commission waive the requirements of (i) Sections 157.6(b)(8) and 157.14(a), (13), (14), (16) and (17) which relate to the filing of information required to justify rates on a cost-of-service basis, given that SGRM proposes to charge

market-based rates for the services it will provide; (ii) Section 157.14 (a)(10) which requires a showing regarding accessible gas supplies that is not applicable to a storage project to which third parties will deliver their gas; (iii) Section 260.2 and Part 201 which are accounting and reporting requirements appropriate for cost-of-service rate structure; and (iv) Sections 284.7(e) and 284.10 which impose requirements relating to the design of rates that are not applicable to market-based rates.

SGRM states that it is a new company which seeks authorization to construct and operate the proposed storage facility to accommodate the injection, storage and subsequent withdrawal of natural gas for redelivery in interstate commerce. SGRM maintains that the Southern Pines Energy Center Project would help support service to growing peak winter heating and summer cooling loads in the U.S. Southeast and Mid-Atlantic regions, increase the reliability of natural gas supply during periods of production and transportation interruptions, enhance the interstate pipeline grid's ability to serve new gas-fired electric generation, and facilitate the continued growth of local distribution companies serving Southeast and Mid-Atlantic energy markets. SGRM states that the proposed project will provide approximately 12.0 Bcf of working gas storage capacity in two salt caverns, with 1.2 Bcf per day of maximum deliverability and up to 0.6 Bcf per day of injection capabilities. SGRM states that the caverns will be created in a domal salt structure, known as the Byrd Dome, in Greene County, Mississippi. SGRM states that the project will include a Gas Handling Facility designed to utilize four gas engine-driven compressors of 8,000 hp each. It is stated that an interconnecting pipeline, consisting of two 24-inch pipelines approximately 3.13 miles long, will be constructed from the Gas Handling Facility to a point of connection with the facilities of Destin Pipeline Company, L.L.C. Further, SGRM states that the infrastructure required to support cavern development will include water supply and brine disposal wells, associated pumping and piping systems and non-jurisdictional temporary gas-fired electric generation facilities.

SGRM asserts that in a recently concluded open season, SGRM received requests for service for more than 34 Bcf of capacity. SGRM states that of that total amount, SGRM has determined that requests for more than 16 Bcf of capacity are viable. It is stated that SGRM is currently discussing binding commitments with the requesting