

customers, interruptible customers, affected state commissions, and parties on the official service list in Docket No. RP01-262.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-28290 Filed 11-9-01; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT02-3-000]

Distrigas of Massachusetts LLC; Notice of Proposed Changes in FERC Gas Tariff

November 6, 2001.

Take notice that on October 31, 2001, Distrigas of Massachusetts LLC (DOMAC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to become effective December 1, 2001: Twelfth Revised Sheet No. 94

DOMAC states that the purpose of this filing is to record semiannual changes in DOMAC's index of customers.

DOMAC states that it copies of the filing has been served on all current customers under the tariff and on affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP02-35-000 and RP00-15-004]

Dominion Transmission, Inc.; Notice of Tariff Filing

November 6, 2001.

Take notice that on October 31, 2001, Dominion Transmission, Inc. (DTI) tendered for filing the following tariff sheets to comply with the requirements of section 5.1 of the "Stipulation and Agreement Amending Rate Case Settlement" filed on October 5, 1999, in Docket Nos. RP97-406, *et al.*, CNG Transmission Corp., 89 FERC 61,304 (1999) (RP00-15 Settlement):

First Revised Sheet No. 1070
Second Revised Sheet No. 1118

DTI requests waiver of the notice requirements to permit an effective date of November 1, 2001, for its proposed tariff sheets.

DTI states that section 5.1 of the RP00-15 Settlement requires DTI to update its list of Account No. 858 transactions contained in section 15.7 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, in the

event that DTI enters into a successor transaction with Tennessee Gas Pipeline Company (Tennessee). DTI reports that it has just finalized a new service agreement with Tennessee to succeed the parties' old service agreement effective November 1, 2001. In addition to modifying the list of transactions set forth on GT&C section 15.7, DTI has modified GT&C section 11B.2.B.1, as shown on First Revised Sheet No. 1070, in order to reflect the revised transaction with Tennessee.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-34 -000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 6, 2001.

Take notice that on October 31, 2001, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second

Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of December 1, 2001:

Seventh Revised Sheet No. 5
Sixth Revised Sheet No. 6
Sixth Revised Sheet No. 7

Eastern Shore states that this rate filing is being made to effectuate changes in the rates applicable to Eastern Shore's transportation services under Rate Schedules FT, ST, T-1 and IT, respectively, in accordance with section 4(d) of the Natural Gas Act, 15 U.S.C. 717c(d), and subpart C of part 154 of the Commission's regulations thereunder, 18 CFR part 154, subpart C. The rate changes are expected to increase revenues derived from firm transportation services by \$836,595 when compared with the tariff rates currently in effect.

Eastern Shore states that this filing is being made in compliance with the requirements of Article XII of the August 1, 1997 Stipulation and Agreement (S & A) in Docket Nos. CP96-128-000, CP96-128-001, CP96-128-003, RP97-32-000, RP97-32-001, RP97-32-004, RP97-231-000, RP97-231-001, RP97-231-002, TA98-1-23-000 and TA98-3-23-000 (not consolidated). Such S & A was approved by the Commission in its letter order dated October 15, 1997.

Eastern Shore further states that the proposed rates are based on an overall cost of service of \$14,238,063 which reflects actual experience for the twelve months of actual operations for the period ended June 30, 2001, adjusted for known and measurable changes anticipated to occur during the nine-month adjustment period ending March 31, 2002. The rate base for Eastern Shore's system as of March 31, 2002, adjusted for known and measurable changes through such date, is \$43,431,243. The cost of service also reflects an overall rate of return of 11.94 percent, consisting of a cost of debt of 7.88 percent and a return on common equity of 14.75 percent utilizing a test period capital structure of 40.90 percent debt and 59.10 percent common equity. The depreciation expense component of Eastern Shore's cost of service reflects the same depreciation rates utilized in its prior rate proceeding.

Eastern Shore states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-15-000]

Kern Gas Transmission Company; Notice of Application

November 6, 2001.

Take notice that on October 26, 2001, Kern River Gas Transmission Company (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP02-15-000, an application, pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to construct and operate the new Kramer Junction Delivery Point, located in San Bernardino County, California, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket # " from the RIMS menu and follow the instructions (call (202) 208-2222 for assistance).

Kern River proposes to construct and operate the new Kramer Junction Delivery Point in San Bernardino County, California, consisting of a 20-inch tap on the 42-inch mainline portion of the Common Facilities, jointly owned by Kern River and Mojave Pipeline Company and a meter station in 200 by 250-foot fenced station yard. Kern River indicates that the metering

facilities will include 3 10-inch turbine meters, a 12-inch flow control valve, and appurtenances. Kern River states that the proposed delivery point has a maximum design delivery capacity of approximately 500 Mmcfd at 650 psig from the Common Facilities mainline into the new Adelanto Lateral, planned by Southern California Gas Company (SoCalGas).

Kern River avers that the proposed Kramer Junction Delivery Point will establish an alternative to Kern River's existing Wheeler Ridge Delivery Point into the SoCalGas system, where take-away capacity currently is constrained. Kern River asserts that its shippers (both existing and prospective expansion shippers) have already contracted for approximately 328 Mmcfd of firm delivery capacity to the proposed Kramer Junction Delivery Point.

Kern River estimates the cost of the proposed delivery point facilities at \$2,115,211. Kern River indicates that, pursuant to a Facilities Agreement, SoCalGas will reimburse Kern River for all of the actual costs of the proposed facilities, plus associated income taxes by making a lump sum payment upon completion of construction.

Any questions regarding this application should be directed to Gary Kotter, Manager, Kern River Gas Transmission Company, P.O. Box 58900, Salt Lake City, Utah 84158, at (801) 584-7117.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before November 16, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.