

3. Employment Levels in the Industry

As stated above, DOE sales and leases of HALEU would not displace production among the commercial domestic uranium mining, conversion, or enrichment industries, and therefore will not affect employment levels in these industries.

4. Changes in Capital Improvement Plans and Development of Future Facilities

Although there is currently no domestic uranium enrichment capability to produce HALEU, there have been recent noteworthy developments. In 2019, the Department entered into a cost-shared contract for a HALEU Demonstration Program with American Centrifuge Operating, LLC (ACO), a subsidiary of the U.S. company, Centrus Energy Corp. ("Centrus"). The Program has objectives to deploy a 16-machine cascade of AC-100 M centrifuges in Piketon, Ohio to produce 19.75 wt. % U-235 with US-origin enrichment technology that will result in a small quantity of HALEU for use in research and development. In June 2021, the Nuclear Regulatory Commission (NRC) approved ACO's license amendment request to produce HALEU with an enrichment assay of up to 20 wt. % U-235 at the Piketon facility.⁸

In another recent development, URENCO USA provided a notice to the NRC in April 2021 of its intent to amend the URENCO USA license to increase the enrichment level up to 10 wt. % U-235. Submittal of the initial license amendment request is expected later in 2021. URENCO USA expects to have capability to deliver HALEU up to 10 wt. % U-235 in 2024. URENCO USA also has longer term plans to produce up to 19.75 wt. % U-235.⁹

However, the relatively small amounts of material covered by this Determination have no impact on capital improvement plans and development of future facilities including mines, conversion facilities, and enrichment plants.

5. Long-Term Viability and Health of the Industry

There is currently no commercial supplier of HALEU in the United States. Therefore, there is no long-term industry impact to assess. As noted

above, DOE is working with Centrus to establish a technology base which could provide greater amounts of HALEU if commercialized. Long term impacts of DOE material provided to the market will be assessable when Centrus or another HALEU enricher are closer to entering the nuclear fuel market.

6. Russian HEU Agreement and Russian Suspension Agreement

The *Russian HEU Agreement* ended in December 2013. The *Russian Suspension Agreement* ("Suspension Agreement") was extended on October 5, 2020 (85 FR 64112) and remains in force through 2040 with annual export limits on Russian enriched uranium product sold to U.S. utilities at commercially available assays (e.g., 5 wt. % U-235) through FY2027 (85 FR 64112).¹⁰ The *Suspension Agreement* allows for the sale of up to the following amounts of U-235 per year in 2021, 2022, and 2023 respectively: 26,254 kg, 21,543 kg, and 25,471 kg. The relatively small amount of material covered by this Determination is minimal compared to domestic needs for LEU and imports from the Russian Federation.

IV. Conclusion

With respect to the six factors listed above to assess market impacts:

1. The relatively small amounts of material covered by this Determination have no impact on the price of HALEU, for which there is currently no commercial market price.
2. There are new developments in the industry, but licensing and production timelines will not be impacted in the timeframe for this Determination.
3. The relatively small amounts of material covered by this Determination have no impact on employment levels in the mining, conversion, or enrichment industries.
4. New market developments will not mature during this Determination period to a point where the market could be impacted by DOE sales or leases.
5. The relatively small amounts of material covered by this Determination have no impact on the long-term viability and health of the mining, conversion, and enrichment industries.
6. The Russian HEU Agreement and Russian Suspension Agreement are not factors because there is no HALEU

currently being imported from Russia to the United States.

Thus, DOE concludes that the sale, lease, or transfer of up to 750 kg of HALEU per calendar year to support the research, development, and production of Mo-99 and other isotopes will not have an adverse material impact on the domestic uranium mining, conversion, or enrichment industry, taking into account the ended *Russian HEU Agreement* and extended *Russian Suspension Agreement*.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22-417-003.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Tariff Amendment: TGP PCG Pooling Amendment No.3 to be effective 5/1/2022.

Filed Date: 3/31/22.

Accession Number: 20220331-5337.

Comment Date: 5 p.m. ET 4/12/22.

Docket Numbers: RP22-573-001.

Applicants: Golden Pass Pipeline LLC.

Description: Compliance filing: Golden Pass Pipeline LLC 2021 Operational Purchases and Sales Report—Revised to be effective N/A. *Filed Date:* 4/5/22.

Accession Number: 20220405-5044.

Comment Date: 5 p.m. ET 4/18/22.

Docket Numbers: RP22-763-001.

Applicants: Columbia Gas Transmission, LLC.

Description: Tariff Amendment: OTRA Summer 2022—Errata to be effective 5/1/2022.

Filed Date: 4/5/22.

Accession Number: 20220405-5020.

Comment Date: 5 p.m. ET 4/18/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Number: PR22-29-000.

Applicants: Permian Highway Pipeline LLC.

⁸ American Centrifuge Plant and HALEU, from an analysis prepared by Energy Resources International, Inc. (ERI), *Nuclear Fuel Cycle Supply and Price Report*, ERI-2006-2101/June 2021.

⁹ High-Assay LEU, Urenco, from an analysis prepared by Energy Resources International, Inc. (ERI), *Nuclear Fuel Cycle Supply and Price Report*, ERI-2006-2101/June 2021.

¹⁰ 2020 Amendment to the Agreement Suspending the Antidumping Investigation on Uranium From the Russian Federation, **Federal Register**/Vol. 85, No. 197/Friday, October 9, 2020/Notices <https://www.federalregister.gov/documents/2020/10/09/2020-22431/2020-amendment-to-the-agreement-suspending-the-antidumping-investigation-on-uranium-from-the-russian>.

Description: Submits tariff filing per 284.123(b),(e)/: Fuel Filing 4.1.22 to be effective 4/1/2022.

Filed Date: 3/31/2022.

Accession Number: 20220331-5000.

Comments/Protests Due: 5 p.m. ET 4/21/22.

Docket Numbers: PR22-30-000.

Applicants: Black Hills/Kansas Gas Utility Company, LLC.

Description: Submits tariff filing per 284.123(b),(e)/: BHKG Revised Statement of Rates and SOC to be effective 2/1/2022.

Filed Date: 3/31/2022.

Accession Number: 20220331-5375.

Comments/Protests Due: 5 p.m. ET 4/21/22.

Docket Numbers: PR22-31-000.

Applicants: BBT Alabama, LLC.

Description: Submits tariff filing per 284.123(b)(2) + (: BBT Alabama Petition Rate Approval—Revised Statement of Operating Conditions to be effective 4/1/2022.

Filed Date: 4/1/2022.

Accession Number: 20220401-5168.

Comments/Protests Due: 5 p.m. ET 4/22/22.

Docket Numbers: PR22-32-000.

Applicants: BBT Alabama Intrastate, LLC.

Description: Submits tariff filing per 284.123(e).224: Alabama Intrastate (Magnolia) Cancellational of SOC to be effective 4/1/2022.

Filed Date: 4/1/2022.

Accession Number: 20220401-5219.

Comments/Protests Due: 5 p.m. ET 4/22/22.

Docket Numbers: RP22-756-000.

Applicants: Enable Gas Transmission, LLC.

Description: Annual Revenue Crediting Filing of Enable Gas Transmission, LLC.

Filed Date: 3/30/22.

Accession Number: 20220330-5266.

Comment Date: 5 p.m. ET 4/11/22.

Docket Numbers: RP22-799-000.

Applicants: Kern River Gas Transmission Company.

Description: Annual Gas Compressor Fuel Report of Kern River Gas Transmission Company.

Filed Date: 3/31/22.

Accession Number: 20220331-5566.

Comment Date: 5 p.m. ET 4/12/22.

Docket Numbers: RP22-808-000.

Applicants: Dominion Energy Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: WIC TSA 6358 Amendment to be effective 4/4/2022.

Filed Date: 4/4/22.

Accession Number: 20220404-5146.

Comment Date: 5 p.m. ET 4/18/22.

Docket Numbers: RP22-809-000.

Applicants: Nautilus Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—HEDV KLM contract 630241 to be effective 4/4/2022.

Filed Date: 4/4/22.

Accession Number: 20220404-5191.

Comment Date: 5 p.m. ET 4/18/22.

Docket Numbers: RP22-810-000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 4-4-22 to be effective 4/1/2022.

Filed Date: 4/4/22.

Accession Number: 20220404-5206.

Comment Date: 5 p.m. ET 4/18/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 5, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-07672 Filed 4-8-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-1566-000]

Guernsey Power Station LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Guernsey Power Station LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 25, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: April 5, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-07671 Filed 4-8-22; 8:45 am]

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