feet below the forebay water surface; and (c) a 40-foot-long, 4-foot-diameter steel penstock that provides flow to a mini, in-line 0.08-MW fixed-blade propeller turbine-generator unit; (7) a 10-foot-long, 30-foot-wide tailrace that receives discharges from the mini turbine-generator unit; (8) an 80-foot-long, 600-volt transmission line that connects the generators to the local utility distribution system; and (9) appurtenant facilities. The project creates an approximately 400-foot-long bypassed reach of the Quinebaug River.

m. In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (http://www.ferc.gov) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

n. You may also register online at https://ferconline.ferc.gov/
FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Commission staff will prepare either

o. Scoping Process

an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to restrictions on mass gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued December 2, 2020.

Copies of the SD1 outlining the subject areas to be addressed in the

NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: December 2, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-26931 Filed 12-7-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21–43–000.

Applicants: Wolf Ridge Wind Energy,
LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Wolf Ridge Wind Energy, LLC.

Filed Date: 12/1/20.

Accession Number: 20201201–5380. Comments Due: 5 p.m. ET 12/22/20.

Docket Numbers: EG21–44–000. Applicants: Blue Summit I Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Blue Summit I Wind, LLC.

Filed Date: 12/1/20.

Accession Number: 20201201–5381. Comments Due: 5 p.m. ET 12/22/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3246–016; ER10–2474–022; ER10–2475–022; ER10–2984–049; ER13–1266–032; ER15–2211–029.

Applicants: PacifiCorp, Nevada Power Company, Sierra Pacific Power Company, CalEnergy, LLC, MidAmerican Energy Services, LLC, Merrill Lynch Commodities, Inc.

Description: Notice of Non-Material Change in Status of the BHE MBR Sellers and Merrill Lynch Commodities, Inc.

Filed Date: 12/1/20.

Accession Number: 20201201–5393. Comments Due: 5 p.m. ET 12/22/20.

Docket Numbers: ER21–71–001. Applicants: Florida Power & Light Company. Description: Tariff Amendment: FPL & Seminole Amendment to Second Revised NITSA RS No. 162 to be effective 9/1/2018.

Filed Date: 12/2/20.

Accession Number: 20201202–5168. Comments Due: 5 p.m. ET 12/23/20.

Docket Numbers: ER21–529–000. Applicants: Consolidated Edison

Company of New York, Inc.

Description: § 205(d) Rate Filing: DLM Filing December 2020 to be effective 12/1/2020.

Filed Date: 12/1/20.

Accession Number: 20201201–5326. Comments Due: 5 p.m. ET 12/22/20.

Docket Numbers: ER21–530–000.

Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2020–12–01_Schedule 49 Cost Allocation for RDT Payments to be effective 2/1/2021.

Filed Date: 12/1/20.

Accession Number: 20201201–5327. Comments Due: 5 p.m. ET 12/22/20.

Docket Numbers: ER21–531–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1885R10 Evergy Kansas Central, Inc. NITSA NOA—Bronson to be effective 9/ 1/2020.

Filed Date: 12/2/20.

Accession Number: 20201202–5009. Comments Due: 5 p.m. ET 12/23/20. Docket Numbers: ER21–532–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1891R9 Evergy Kansas Central, Inc. NITSA NOA—Mulberry to be effective 9/1/2020.

Filed Date: 12/2/20.

Accession Number: 20201202-5012. Comments Due: 5 p.m. ET 12/23/20.

Docket Numbers: ER21–533–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) Rate Filing: 1894R9 Evergy Kansas Central, Inc. NITSA NOA—Vermillion to be effective 9/1/2020.

Filed Date: 12/2/20.

Accession Number: 20201202–5025. Comments Due: 5 p.m. ET 12/23/20.

Docket Numbers: ER21–534–000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 1978R9 Evergy Kansas Central, Inc. NITSA NOA—Toronto to be effective 9/ 1/2020.

Filed Date: 12/2/20.

Accession Number: 20201202–5038. Comments Due: 5 p.m. ET 12/23/20. Docket Numbers: ER21–535–000. *Applicants:* PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 5857; Queue No. AB2–180 to be effective 11/2/2020.

Filed Date: 12/2/20.

Accession Number: 20201202–5069. Comments Due: 5 p.m. ET 12/23/20.

Docket Numbers: ER21–536–000. Applicants: Montague Wind Power Facility, LLC.

Description: § 205(d) Rate Filing: Tariff Revision to be effective 2/1/2021.

Filed Date: 12/2/20. Accession Number: 20201202–5088.

Comments Due: 5 p.m. ET 12/23/20.
Docket Numbers: ER21–537–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA No. 5852; Queue No. AC2– 079 to be effective 11/2/2020.

Filed Date: 12/2/20.

Accession Number: 20201202–5132. Comments Due: 5 p.m. ET 12/23/20.

Docket Numbers: ER21–538–000.

Applicants: AEP Ohio Transmission Company, Inc., Ohio Power Company, American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits ILDSA SA No. 1336 and Hatton FA to be effective 2/1/2021.

Filed Date: 12/2/20.

Accession Number: 20201202–5198. Comments Due: 5 p.m. ET 12/23/20.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–26932 Filed 12–7–20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2426-227]

California Department of Water
Resources and Los Angeles
Department of Water and Power;
Notice of Application Accepted for
Filing, Soliciting Motions To Intervene
and Protests, Ready for Environmental
Analysis, and Soliciting Comments,
Recommendations, Preliminary Terms
and Conditions, and Preliminary
Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No.: 2426-227.

c. Date filed: January 30, 2020.

d. Co-Applicants: California Department of Water Resources and Los Angeles Department of Water and Power.

e. Name of Project: South SWP

Hydropower Project

f. Location: Along the West Branch of the California Aqueduct, and along Piru Creek and Castaic Creek, tributaries to the Santa Clara River, in Los Angeles County, California. The project currently occupies 2,790 acres of federal land administered by the U.S. Department of Agriculture, Forest Service, as part of the Angeles National Forest and the Los Padres National Forest; and 17 acres of federal land administered by the U.S. Department of Interior, Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Gwen
Knittweis, Chief, Hydropower License
Planning and Compliance Office,
California Department of Water
Resources, P.O. Box 924836,
Sacramento, California 94236–0001,
(916) 557–4554, or Gwen.Knittweis@
water.ca.gov; and Simon Zewdu,
Manager of Strategic Initiatives, Power
Planning and Development, Los Angeles
Department of Water and Power, 111
North Hope Street, Room 921, Los
Angeles, CA 90012, (213) 367–0881, or
Simon.Zewdu@ladwp.com.

i. FERC Contact: Kyle Olcott at (202) 502–8963; or email at kyle.olcott@ ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance

date of this notice; reply comments are

due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file using the Commission's eFiling system at https:// ferconline.ferc.gov/FERCOnline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/ QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2426-227.

Intervenors—those on the Commission's service list for this proceeding—are reminded that if they file comments with the Commission, they must also serve a copy of their filing on each person whose name appears on the official service list. Note that the list is periodically updated. The official service list can be obtained on the Commission's website (https:// www.ferc.gov)—click on Documents and Filing and click on eService—or call the Office of the Secretary, Dockets Branch at (202) 502-8715. In addition, if any party files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on the resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on July 15, 2020, revising the regulations under 40 CFR parts 1500–1518 that federal agencies use to implement NEPA (see Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act, 85 FR 43,304). The Final Rule became effective on and applies to any NEPA process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the