

of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22729 Filed 9-10-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-370-001]

Williston Basin Interstate Pipeline Company, Frontier Gas Storage Company; Notice of Tariff Filing

September 5, 2001

Take notice that on August 14, 2001, Williston Basin Interstate Pipeline Company (Williston Basin) and Frontier Gas Storage Company (Frontier) tendered for filing the following tariff sheets:

Williston Basin Interstate Pipeline Company
Second Revised Volume No. 1
Effective July 30, 2001
Second Revised Sheet No. 227C
Fifth Revised Sheet No. 228
Tenth Revised Sheet No. 229
Third Revised Sheet No. 229A
Sixth Revised Sheet No. 230
Fourth Revised Sheet No. 230A
Third Revised Sheet No. 247
Sixth Revised Sheet No. 252
Fifth Revised Sheet No. 376
Original Volume No. 2
Effective July 30, 2001
Ninth Revised Sheet No. 2
1st Rev 85th Revised Sheet No. 11B
Sheet Nos. 216-221
Sheet Nos. 272-290
Williston Basin Interstate Pipeline Company
Original Volume No. 2
Effective August 1, 2001
Sub Eighty-Sixth Revised Sheet No. 11B
Frontier Gas Storage Company
Original Volume No. 1
Effective July 30, 2001
First Revised Sheet No. 1
Original Volume No. 2
Effective July 30, 2001
Second Revised Sheet No. 1

Williston Basin and Frontier state that on May 18, 2001, they filed in the above-referenced docket, pursuant to Section 7(b) of the Natural Gas Act and the Commission's Regulations

thereunder, a Joint Abbreviated Application requesting the Commission to issue an order authorizing Williston Basin to abandon transportation and storage services it provided for Frontier under Rate Schedules X-9 and X-11 of Williston Basin's FERC Gas Tariff, Original Volume No. 2 and authorizing Frontier to abandon sales of gas under its FERC Gas Tariff, Original Volume Nos. 1 and 2 (including most specifically Rate Schedule LVS-1).

As part of its Application, Williston Basin filed revised pro forma tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 and Frontier filed pro forma tariff sheets to its FERC Gas Tariff, original Volume Nos. 1 and 2. On July 30, 2001, the Commission issued its "Order Granting Abandonment" which authorized Williston Basin and Frontier to abandon the services described above and requiring Williston Basin and Frontier to file tariff sheets in compliance with Part 154 of the Commission's Regulations.

Williston Basin and Frontier state that the referenced tariff sheets are being filed to reflect the abandonment authorized by the Commission in its July 30, 2001 order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR, 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22716 Filed 9-10-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2953.000, et al.]

Allegheny Energy Supply Company, LLC, et al.; Electric Rate and Corporate Regulation Filings

September 5, 2001.

Take notice that the following filings have been made with the Commission:

1. Allegheny Energy Supply Company, LLC

[Docket No. ER01-2953-000]

Take notice that on August 29, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 148 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply proposes to make service available as of August 1, 2001 to Wisconsin Electric Power Company.

Copies of the filing have been provided to all parties of record.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Duke Energy Vermillion, LLC

[Docket No. ER01-2954-000]

Take notice that on August 29, 2001, Duke Energy Vermillion, LLC (Duke Vermillion) filed proposed revisions to its market-based rate tariff, FERC Electric Tariff No. 1, with changes clarifying the affiliate restrictions contained in its code of conduct. The revised rate tariff will go into effect upon the dissolution of VMC Generating Company and the transfer of the limited liability company membership interests in Duke Vermillion to Duke Energy Trenton, LLC.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. PSEG Energy Resources & Trade LLC

[Docket No. ER01-2955-000]

Take notice that on August 29, 2001, PSEG Energy Resources & Trade LLC (PSEG) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to MIECO Inc. (MIECO) pursuant to the PSEG Wholesale Power Market-Based Sales Tariff, presently on file with the Commission.

PSEG requests that the agreement be made effective as of July 30, 2001.

Copies of the filing have been served upon MIECO and the New Jersey Board of Public Utilities.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Portland General Electric Company

[Docket No. ER01-2956-000]

Take notice that on August 29, 2001, Portland General Electric Company (PGE) tendered for filing with the Federal Energy Regulatory Commission (Commission) under PGE's FERC Electric Tariff Original Volume No. 12, an executed Service Agreement for Sale, Assignment, or Transfer of Transmission Rights with PacifiCorp Power Marketing, Inc.

PGE respectfully requests that the Service Agreement become effective August 8, 2001.

A copy of this filing was caused to be served on PacifiCorp Power Marketing, Inc. and Public Utility Commission of Oregon, as noted in the filing letter.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER01-2957-000]

Take notice that on August 29, 2001, Florida Power Corporation (FPC) tendered for filing an executed Netting Agreement between FPC and The Energy Authority.

FPC is requesting an effective date of June 15, 2001 for this Rate Schedule.

A copy of the filing was served upon the Florida Public Service Commission.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER01-2958-000]

Take notice that on August 29, 2001, the California Independent System Operator Corporation, (ISO), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Participating Generator Agreement between the ISO and GWF Energy LLC for acceptance by the Commission.

The ISO states that this filing has been served on GWF Energy LLC and the California Public Utilities Commission.

The ISO is requesting that the Participating Generator Agreement be made effective August 22, 2001.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER01-2959-000]

Take notice that the on August 29, 2001, California Independent System Operator Corporation (ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Meter Service Agreement for ISO Metered Entities between the ISO and GWF Energy LLC.

The ISO states that this filing has been served on GWF Energy LLC and the California Public Utilities Commission.

The ISO is requesting that the Service Agreement for ISO Metered Entities be made effective August 22, 2001.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER01-2960-000]

Take notice that on August 29, 2001, California Independent System Operator Corporation (ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Meter Service Agreement for ISO Metered Entities between the ISO and County Sanitation District No. 2 of Los Angeles County.

The ISO states that this filing has been served on County Sanitation District No. 2 of Los Angeles County and the California Public Utilities Commission.

The ISO is requesting that the Meter Service Agreement for ISO Metered Entities be made effective August 22, 2001.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Company Services, Inc.

[Docket No. ER01-2961-000]

Take notice that on August 29, 2001, Southern Company Services, Inc., as agent for Georgia Power Company (Georgia Power), tendered for filing the Interconnection Agreement between Georgia Power and Southern Power Company (Southern Power) for Plant Dahlberg (the Agreement), as a service agreement under Southern Operating Companies' Open Access Transmission Tariff (FERC Electric Tariff, Fourth Revised Volume No. 5) and is designated as Service Agreement No. 405. The Agreement provides the general terms and conditions for the interconnection and parallel operation of Southern Power's electric generating facility located in Jackson County, Georgia. The Agreement terminates forty (40) years from the effective date unless

terminated earlier by mutual written agreement.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER01-2962-000]

Take notice that on August 29, 2001, California Independent System Operator Corporation (ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Participating Generator Agreement between the ISO and County Sanitation District No. 2 of Los Angeles County.

The ISO states that this filing has been served on County Sanitation District No. 2 of Los Angeles County and the California Public Utilities Commission.

The ISO is requesting that the Participating Generator Agreement be made effective August 22, 2001.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Tampa Electric Company

[Docket No. ER01-2963-000]

Take notice that on August 29, 2001, Tampa Electric Company (Tampa Electric) tendered for filing with the Federal Energy Regulatory Commission (Commission), service agreements with Exelon Generation Company, LLC (Exelon) for firm point-to-point transmission service and non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of August 1, 2001, for the tendered service agreements.

Copies of the filing have been served on Exelon and the Florida Public Service Commission.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Midwest Independent Transmission System Operator, Inc.

[Docket No. RT01-87-001]

Take notice that on August 31, 2001, the Midwest ISO submitted its compliance filing pursuant to Section 35.34(h) of the Commission's regulations, 18 CFR 35.34(h), and the Commission's directive in Illinois Power Company, et al. to supplement its Order No. 2000 RTO Compliance Filing to reflect the effect that the events since the time of its original filing have had on the Midwest ISO's scope and configuration. Illinois Power Company, et al., 95 FERC ¶ 61,183 at 61,647 (2001).

Copies of the Midwest ISO's filing were electronically served upon Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR–385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01–22714 Filed 9–10–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing Procedures for Relicensing and Deadlines for Commenting on Alternative Procedures, and Submission of Final Amendments

September 5, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 346–037.

c. *Date Filed:* August 23, 2001.

d. *Applicant:* Minnesota Power Inc.

e. *Name of Project:* Blanchard Hydroelectric Project.

f. *Location:* On the Mississippi River near the City of Little Falls, in Morrison County, MN. The project occupies federal lands of the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Bob Bohm, Minnesota Power, Inc., P.O. Box 60, Little Falls, MN 56345, rbohm@mnpower.com 320–632–2318, ext. 5042.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, 202–219–2778.

j. *Deadline for filing comments:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

k. The existing Blanchard Project consists of: (1) A 750-foot-long, 62-foot-high concrete gravity dam comprising: (a) a 190-foot-long non-overflow section; (b) a 437-foot-long gated spillway section; (c) eight 44-foot-wide by 14.7-foot-high Taintor gates; and (d) a 124-foot-wide integral powerhouse; (2) approximately 3,540-foot-long earth dikes extending from both sides of the concrete dam; (3) a 1,152-acre reservoir at normal water surface elevation of 1,081.7 feet NGVD; (4) a powerhouse containing three generating units with a total installed capacity of 18,000 kW; and (5) other appurtenances.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2–A, Washington, DC 20426, or by calling (202) 219–1371. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction by contacting the applicant identified in item h above.

m. Alternative procedures schedule and final amendments: The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item j above, briefly explaining the basis for their objection. The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing

Notice soliciting final terms and conditions

Notice of the availability of the NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,
Secretary.

[FR Doc. 01–22719 Filed 9–10–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

September 5, 2001.

a. *Type of Application:* Application to Convey 6 Parcels totaling 13.66 Acres of Project Land for Residential Development.

b. *Project No.:* 516–354, 516–355, 516–356, 516–357, 516–358 and 516–359.

c. *Date Filed:* August 22, 2001.

d. *Applicant:* South Carolina Electric & Gas Company.

e. *Name of Project:* Saluda.

f. *Location:* The project is located in Saluda, Lexington, Newberry and Richland Counties, SC.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant contact:* Thomas G. Eppink, Esquire, Senior Attorney, South Carolina Electric & Gas Company, Legal Department—130, Columbia, SC 29218, (803) 217–9448 or, Beth Trump, Real Estate Coordinator, (803) 217–7912.