

letter order issued in these dockets on September 21, 2000.

West Georgia requests that the Agreement be permitted to become effective June 1, 2000.

Comment date: November 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. West Georgia Generating Company L.P.

[Docket No. ER00-2966-003]

Take notice that on October 18, 2000, West Georgia Generating Company (West Georgia), an Exempt Wholesale Generator that owns and operates a 640 MW electric generation plant in Thomastown, Georgia, tendered for filing a confidential copy and redacted copies of a Power Purchase Agreement between West Georgia Generating Company L.P. and Municipal Electric Authority of Georgia (the Agreement). The purpose of the filing was to provide corrected designations under Order No. 614, FERC Stats. and Regs. ¶31,096 (2000), as required by the letter order issued in these dockets on September 21, 2000.

West Georgia requests that the Agreement be permitted to become effective June 1, 2000.

Comment date: November 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. The Dayton Power and Light Company

[Docket No. ER01-182-000]

Take notice that on October 23, 2000, The Dayton Power and Light Company (Dayton) submitted service agreement establishing The Detroit Edison Company as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon The Detroit Edison Company and the Public Utilities Commission of Ohio.

Comment date: November 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER01-183-000]

Take notice that on October 23, 2000, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, First Revised Volume No. 2).

Wisconsin Electric respectfully requests an effective date of October 23, 2000 to allow for economic transactions.

Copies of the filing have been served on Madison Gas and Electric Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: November 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Potomac Power Resources, Inc.

[Docket No. ER01-202-000]

Take notice that on October 23, 2000, Potomac Power Resources, Inc. tendered for filing pursuant to Rule 205 of the Federal Power Act an application for authorization to sell capacity, energy and ancillary services at market-based rate and requests for waivers of certain regulations and blanket approvals.

Comment date: November 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. A. R. Mullinax

[Docket No. ID-3588-000]

Take notice that on October 12, 2000, A. R. Mullinax filed an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Officer: Duke Energy Corporation.

Director: Pantellos Corporation.

Comment date: November 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Mobile Energy Services Company, L.L.C.

[Docket No. QF01-13-000]

Take notice that on October 25, 2000, Mobile Energy Services Company, L.L.C. (MESOC), filed an Application with the Commission. The Application seeks a determination that a cogeneration facility owned and operated by MESOC qualifies as a qualifying cogeneration facility. MESOC is an Alabama limited liability company that owns and operates a gas-fired combined cycle cogeneration facility rated at approximately 110-MW (gross) capacity. Copies of this application have been served upon the Alabama Public Service Commission and the Securities and Exchange Commission.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28324 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-023]

Transcontinental Gas Pipe Line Corporation; Notice of ISS Revenue Sharing Refund Report

October 31, 2000.

Take notice that on October 25, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on October 24, 2000, Transco submitted ISS revenue sharing refunds (total principal and interest amount of \$219,309.14) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Section 8 of Transco's Rate Schedule ISS1 provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of all revenues collected associated with the inventory charge portion of the Rate Schedule ISS rate in excess of \$756,696 to (1) maximum rate firm transportation and maximum rate interruptible transportation Buyers who pay storage costs for Hester or Eminence, or both (2) Rate Schedule ESS Buyers and (3) Rate Schedule WSS-Open Access Buyers (collectively, Eligible Shippers).

Transco states that it has calculated that the refund amount for the annual period from May 1, 1999 through April 30, 2000 equals \$219,309.14. Pursuant

to Section 8 of Rate Schedule ISS, Transco refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28383 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 31, 2000.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 1895-007.

c. *Date filed:* June 29, 1998.

d. *Applicant:* South Carolina Electric and Gas Company.

e. *Name of Project:* Columbia Hydroelectric Project.

f. *Location:* On the Broad River and Congaree River in the City of Columbia and Richland County, South Carolina. The project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 15 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kristina Massey, Senior Engineer, South Carolina Electric & Gas Company, 111 Research Drive, Columbia, SC 29203, telephone (803) 217-9198.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles R. Hall, telephone (202) 219-2853, or E-mail address chailes.hall@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice. All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

k. This application has been accepted, and is now ready for environmental analysis.

l. *The project consists of the following existing facilities:* (1) a 1,021-foot-long, 14-foot-high timber crib diversion dam; (2) a 265-acre reservoir in the Broad River upstream from the diversion dam; (3) an 85-acre, 10-foot-wide, 3.5-mile canal; (4) a 210-foot-long, granite-block masonry canal intake structure, containing 12 manually operated vertical lift gates to control the flow of water into the canal; (5) a granite-block masonry canal spillway containing two 12-foot-wide Taintor gates separated by a 208-foot-long stoplog section; (6) a granite-block and brick masonry powerhouse, containing seven turbine-generator units with a total installed capacity of 10,600 kilowatts, and other appurtenances. The project is estimated to generate an average of 48 million kilowatthours (kWh) annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and

reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

o. All filings must (1) bear in all capital letter the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,
Secretary.

[FR Doc. 00-28381 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

November 1, 2000.

The following notice of meeting is published pursuant to section 3(a) of the