

4,000-foot-long, 30-inch-diameter lateral connecting to Natural's Amarillo to Gulf Coast Pipeline all located in Cass County, Texas. In addition, Natural is requesting approval to abandon in place two 3,800 hp compressor units at its existing Compressor Station 301 located in Wharton County, Texas.

Background

On September 14, 2016, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed Gulf Coast Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from Texas Parks & Wildlife regarding fish and wildlife resources. In addition, we received comments from Indian tribes requesting notification of inadvertent discoveries during construction and also requested a cultural resources survey be conducted.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP16-488), and follow the instruction. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-05307 Filed 3-16-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI17-2-000]

Inside Passage Electric Cooperative; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI17-2-000.

c. *Date Filed:* February 7, 2017, and supplemented on March 1, 2017.

d. *Applicant:* Inside Passage Electric Cooperative.

e. *Name of Project:* Gunnuk Creek Hydroelectric Project.

f. *Location:* The proposed Gunnuk Creek Hydroelectric Project Project would be located on Gunnuk Creek, near the Town of Kake, on Kupreanof Island, in Prince of Wales-Hyder Census Area, Alaska.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Brandon Shaw, Operations Manager, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, telephone: (907) 789-3196; email: bshaw@myipecc.org.

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email: Jennifer.Polarдино@ferc.gov.

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number DI17-2-000.

k. *Description of Project:* The proposed run-of-river Gunnuk Creek Hydroelectric Project would consist of: (1) An existing 17-foot-high concrete dam on Gunnuk Creek; (2) an approximately 2,100-long, 54-inch-diameter steel penstock; (3) a 22 foot by 46 foot powerhouse; (4) a single horizontal axis crossflow turbine and synchronous generator with a rated capacity of 500 kilowatt; (5) a switchyard consisting of a pad mount transformer adjacent to the powerhouse; (6) a 130-foot-long, 12.5-kilovolt transmission line connecting the power from the switchyard to a point of interconnection with an existing utility system; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above and in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will

consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: All filings must bear in all capital letters the title COMMENTS, PROTESTS, and MOTIONS TO INTERVENE, as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-05305 Filed 3-16-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC17-7-000]

Commission Information Collection Activities (FERC-725T); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725T, Mandatory Reliability Standards for the Bulk-Power System: TRE Reliability Standards.

DATES: Comments on the collection of information are due May 16, 2017.

ADDRESSES: You may submit comments (identified by Docket No. IC17-7-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725T, Mandatory Reliability Standards for the Bulk-Power System: TRE¹ Reliability Standards.

OMB Control No.: 1902-0273.

Type of Request: Three-year extension of the FERC-725T information collection requirements with no changes to the current reporting requirements.

Abstract: Reliability Standard BAL-001-TRE-01 applies to entities registered as Generator Owners (GOs), Generator Operators (GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

Regional Reliability Standard BAL-001-TRE-01 is more comprehensive than the existing continent-wide Reliability Standards addressing frequency response, BAL-001-0.1a and BAL-003-0.1b in that the regional standard includes additional requirements and applies to generator owners and generator operators as well as balancing authorities. The expanded applicability of the regional Reliability Standard, thus, increases the reporting burden for entities that operate within the ERCOT² Interconnection.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

Submitting frequency measurable events. As per Requirement R1, the BA

has to identify and post information regarding Frequency Measurable Events (FME). Further, the BA has to calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance of each generating unit/generating facility.

Data retention. The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit for Requirement R1, Measure M1.

- The BA shall retain all monthly PFR performance reports since its last compliance audit for Requirement R2, Measure M2.

- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related methodology and criteria documents, relating to time periods since its last compliance audit for Requirement R3, Measure M3.

- The BA shall retain all data and calculations relating to the Interconnection's Frequency Response, and all evidence of actions taken to increase the Interconnection's Frequency Response, since its last compliance audit for Requirements R4 and R5, Measures M4 and M5.

- Each GOP shall retain evidence since its last compliance audit for Requirement R8, Measure M8.

- Each GO shall retain evidence since its last compliance audit for Requirements R6, R7, R9 and R10, Measures M6, M7, M9 and M10.

Modification to Governor Controller Setting/Configuration (to be removed from the FERC-725T information collection). This category of response burden is being removed from FERC-725T. The "Modification to Governor Controller Setting/Configuration" category was a one-time requirement related to implementation of the BAL-001-TRE-01 Reliability Standard. Each GO was required to set its governor settings according to Requirement R6. In order to modify its settings, the GO had to generate governor test reports, governor setting sheets, and/or performance monitoring reports. The burden (912 hours) associated with this

¹ Texas Reliability Entity.

² Electric Reliability Council of Texas.