pressure monitor shall meet the requirements in Table 3. Maintenance periods, instrument adjustments or checks to maintain precision and accuracy, and zero and span adjustments may not exceed 5 percent of the time the flare is receiving regulated material.

(5) Recordkeeping Requirements.

- (a) All data must be recorded and maintained for a minimum of 3 years or for as long as required under applicable rule subpart(s), whichever is longer.
- (6) Reporting Requirements. (a) The information specified in sections III (6)(b) and (c) of this document below must be reported in the timeline specified by the applicable rule subpart(s) for which the MPGF will control emissions.
- (b) Owners or operators shall include the following information in their initial Notification of Compliance status

(i) Specify flare design as a pressureassisted MPGF. CP Chem's polyethylene plant shall also clearly note that HP stages 1 and 2 are also steam-assisted.

(ii) All visible emission readings,  $NHV_{cz}$  and/or  $LFL_{cz}$  determinations, and flow rate measurements. For MPGF, exit velocity determinations do not need to be reported as the maximum permitted velocity requirements in the General Provisions at 40 CFR 60.18(b) and 40 CFR 63.11(b) are not applicable.

(iii) All periods during the compliance determination when a complete loss of pilot flame on any stage of MPGF burners occurs, and, for HP stages 1 and 2 of CP Chem's polyethylene plant MPGF, all periods during the compliance determination when a complete loss of pilot flame on an individual burner occurs.

(iv) All periods during the compliance determination when the pressure monitor(s) on the main flare header show the MPGF burners operating outside the range of tested conditions or outside the range of the manufacturer's specifications.

- (v) All periods during the compliance determination when the staging valve position indicator monitoring system indicates a stage of the MPGF should not be in operation and is or when a stage of the MPGF should be in operation and is not.
- (c) The owner or operator shall notify the Administrator of periods of excess emissions in their Periodic Reports. These periods of excess emissions shall include:
- (i) Records of each 15-minute block for all HP stages of CP Chem's ethylene plant MPGF and for all HP stages excluding stages 1 and 2 of CP Chem's polyethylene plant MPGF during which

there was at least 1 minute when regulated material was routed to the MPGF and a complete loss of pilot flame on a stage of burners occurred, and, for HP stages 1 and 2 of CP Chem's polyethylene plant MPGF, records of each 15-minute block during which there was at least 1 minute when regulated material was routed to the MPGF and a complete loss of pilot flame on an individual burner occurred.

- (ii) Records of visible emissions events (including the time and date stamp) that exceed more than 5 minutes in any 2-hour consecutive period.
- (iii) Records of each 15-minute block period for which an applicable combustion zone operating limit (*i.e.*,  $NHV_{cz}$  or  $LFL_{cz}$ ) is not met for the MPGF when regulated material is being combusted in the flare. Indicate the date and time for each period, the  $NHV_{cz}$ and/or  $LFL_{cz}$  operating parameter for the period and the type of monitoring system used to determine compliance with the operating parameters (e.g., gas chromatograph or calorimeter). For CP Chem's polyethylene plant MPGF, also indicate which HP stages were in use.
- (iv) Records of when the pressure monitor(s) on the main flare header show the MPGF burners are operating outside the range of tested conditions or outside the range of the manufacturer's specifications. Indicate the date and time for each period, the pressure measurement, the stage(s) and number of MPGF burners affected, and the range of tested conditions or manufacturer's specifications.
- (v) Records of when the staging valve position indicator monitoring system indicates a stage of the MPGF should not be in operation and is or when a stage of the MPGF should be in operation and is not. Indicate the date and time for each period, whether the stage was supposed to be open, but was closed or vice versa, and the stage(s) and number of MPGF burners affected.

Dated: June 1, 2017.

#### Stephen Page,

Director, Office of Air Quality Planning and Standards.

[FR Doc. 2017-12688 Filed 6-16-17; 8:45 am]

BILLING CODE 6560-50-P

# FEDERAL ELECTION COMMISSION

## **Sunshine Act Notice**

**AGENCY:** Federal Election Commission. DATE AND TIME: Thursday, June 22, 2017 at 10:00 a.m.

PLACE: 999 E Street NW., Washington, DC (Ninth Floor).

STATUS: This hearing will be open to the public.

ITEM TO BE DISCUSSED: Audit Hearing: Illinois Republican Party.

Individuals who plan to attend and require special assistance, such as sign language interpretation or other reasonable accommodations, should contact Dayna Brown, Secretary and Clerk, at (202) 694–1040, at least 72 hours prior to the hearing date.

PERSON TO CONTACT FOR INFORMATION: Judith Ingram, Press Officer, Telephone: (202) 694-1220.

#### Davna C. Brown,

Secretary and Clerk of the Commission. [FR Doc. 2017-12785 Filed 6-15-17; 11:15 am] BILLING CODE 6715-01-P

#### **FEDERAL RESERVE SYSTEM**

## Notice of Proposals To Engage in or To Acquire Companies Engaged in **Permissible Nonbanking Activities**

The companies listed in this notice have given notice under section 4 of the Bank Holding Company Act (12 U.S.C. 1843) (BHC Act) and Regulation Y, (12 CFR part 225) to engage de novo, or to acquire or control voting securities or assets of a company, including the companies listed below, that engages either directly or through a subsidiary or other company, in a nonbanking activity that is listed in § 225.28 of Regulation Y (12 CFR 225.28) or that the Board has determined by Order to be closely related to banking and permissible for bank holding companies. Unless otherwise noted, these activities will be conducted throughout the United States.

Each notice is available for inspection at the Federal Reserve Bank indicated. The notice also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether the proposal complies with the standards of section 4 of the BHC Act.

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than July 3, 2017.

A. Federal Reserve Bank of Dallas (Robert L. Triplett III, Senior Vice President) 2200 North Pearl Street, Dallas, Texas 75201–2272:

1. First Baird Bancshares, Inc., Weatherford, Texas; to acquire directly and indirectly voting shares of Sharp BancSystems, Inc., Bedford, Texas, and thereby engage in data processing activities pursuant to section 225.28(b)(14)(i) of Regulation Y.

Board of Governors of the Federal Reserve System, June 14, 2017.

#### Yao-Chin Chao,

Assistant Secretary of the Board.
[FR Doc. 2017–12741 Filed 6–16–17; 8:45 am]
BILLING CODE 6210–01–P

## **FEDERAL TRADE COMMISSION**

Granting of Requests for Early Termination of the Waiting Period Under the Premerger Notification Rules

Section 7A of the Clayton Act, 15 U.S.C. 18a, as added by Title II of the

Hart-Scott-Rodino Antitrust
Improvements Act of 1976, requires
persons contemplating certain mergers
or acquisitions to give the Federal Trade
Commission and the Assistant Attorney
General advance notice and to wait
designated periods before
consummation of such plans. Section
7A(b)(2) of the Act permits the agencies,
in individual cases, to terminate this
waiting period prior to its expiration
and requires that notice of this action be

The following transactions were granted early termination—on the dates indicated—of the waiting period

published in the Federal Register.

provided by law and the premerger notification rules. The listing for each transaction includes the transaction number and the parties to the transaction. The grants were made by the Federal Trade Commission and the Assistant Attorney General for the Antitrust Division of the Department of Justice.

Neither agency intends to take any action with respect to these proposed acquisitions during the applicable waiting period.

# **EARLY TERMINATIONS GRANTED**

[May 1, 2017 through May 31, 2017]

05/01/2017		
20170992	G	Microsoft Corporation; Charles Simonyi; Microsoft Corporation.
20171048	Ğ	Vector Capital IV International, L.P.; Experian plc; Vector Capital IV International, L.P.
20171053	Ğ	Gulfport Energy Corporation; Mammoth Energy Holdings LLC; Gulfport Energy Corporation.
20171054	G	Green Equity Investors Side VII, L.P.; Letterone Investment Holdings S.A.; Green Equity Investors Side VII, L.P.
20171055	G	NuStar Energy L.P.; First Reserve Energy Infrastructure Fund II, L.P.; NuStar Energy L.P.
20171057	G	Apax IX USD L.P.; Syneron Medical Ltd.; Apax IX USD L.P.
20171067	Ğ	Loews Corporation; Bain Capital Fund X, L.P.; Loews Corporation.
20171068	Υ	Mubadala Investment Company PJSC; The Williams Companies Inc.; Mubadala Investment Company PJSC.
20171070	G	Wind Point Partners, VIII-A, L.P.; Valicor, Inc.; Wind Point Partners, VIII-A, L.P.
20171073	G	Permira VI L.P. 1; The Resolute Fund III, L.P.; Permira VI L.P. 1.
20171075	G	Swift Transportation Company; Knight Transportation, Inc.; Swift Transportation Company.
20171076	G	Clayton Dubilier & Rice Fund IX, L.P.; Onex Partners II LP; Clayton Dubilier & Rice Fund IX, L.P.
20171082	G	Ronald O. Perelman; RetailMeNot, Inc.; Ronald O. Perelman.
20171083	G	Capital Power Corporation; LS Power Equity Partners III, L.P.; Capital Power Corporation.
05/02/2017		
20171025	G	JANA Nirvana Offshore Fund, Ltd.; Whole Foods Market, Inc.; JANA Nirvana Offshore Fund, Ltd.
20171026	Ğ	JANA Master Fund, Ltd.; Whole Foods Market, Inc.; JANA Master Fund, Ltd.
20171063	Ğ	Carlyle Power Partners II, L.P.; Rockland Power Partners II, LP; Carlyle Power Partners II, L.P.
20171000		i i
		05/03/2017
20170923	G	Leonardo S.p.A.; Daylight Solutions, Inc.; Leonardo S.p.A.
20171024	G	Extreme Networks, Inc.; Broadcom Limited; Extreme Networks, Inc.
		05/04/2017
20170405	G	Boral Limited; Headwaters Incorporated; Boral Limited.
20171027	G	MGM Holdings, Inc.; Studio 3 Partners LLC; MGM Holdings, Inc.
20171051	G	Cowen Group, Inc.; ConvergEx Holdings, LLC; Cowen Group, Inc.
20171071	G	Dell Technologies; Wavefront, Inc.; Dell Technologies.
20171093		Beecken Petty O'Keefe Fund IV, L.P.; Cortec Group Fund IV, L.P.; Beecken Petty O'Keefe Fund IV, L.P.
20171097	Υ	Zheng Yuewen; Dr. Cathrin Schleussner; Zheng Yuewen.
20171098	G	Oracle Corporation; Jonah Goodhart; Oracle Corporation.
05/05/2017		
20171030	G	BioTelemetry, Inc.; LifeWatch AG; BioTelemetry, Inc.
05/08/2017		
20171000	G	Thomas Jefferson University; Philadelphia University; Thomas Jefferson University.
20171086	G	AT&T Inc.; Softbank Group Corp.; AT&T Inc.
20171087	G	Softbank Group Corp.; AT&T Inc.; Softbank Group Corp.
20171092	G	Platinum Equity Capital Partners IV, L.P.; ATS Consolidated, Inc.; Platinum Equity Capital Partners IV, L.P.
20171094	Υ	Shanghai Shenda Co., Ltd.; International Automotive Components Group North America, LLC; Shanghai Shenda Co., Ltd.
20171101	G	Insignia Capital Partners, L.P.; Tillamook Country Smoker, Inc.; Insignia Capital Partners, L.P.
		Orion US Holdings 1 L.P.; SunEdison, Inc.; Orion US Holdings 1 L.P.
20171108		Blackstone Energy Partners II Q L.P.; EnCap Flatrock Midstream Fund II, L.P.; Blackstone Energy Partners II Q L.P.
20171109		Harmony Merger Corp.; NextDecade, LLC; Harmony Merger Corp.
20171114	G	Olympus Growth Fund VI, L.P.; Wind Point Partners, VII–A, L.P.; Olympus Growth Fund VI, L.P.