

Ortonville Line MPFCA (J493 J526) OTP to be effective 3/19/2019.

*Filed Date:* 3/18/19.

*Accession Number:* 20190318–5074.

*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* ER19–1368–000.

*Applicants:* Manitowoc Public Utilities.

*Description:* § 205(d) Rate Filing: Normal filing 2019 to be effective 4/1/2019.

*Filed Date:* 3/18/19.

*Accession Number:* 20190318–5077.

*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* ER19–1369–000.

*Applicants:* PacifiCorp.

*Description:* Tariff Cancellation: Termination of Invenergy Wind E&P Agreements to be effective 5/20/2019.

*Filed Date:* 3/18/19.

*Accession Number:* 20190318–5079.

*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* ER19–1370–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ICSA, SA No. 5308; Queue No. AC1–069 to be effective 2/15/2019.

*Filed Date:* 3/18/19.

*Accession Number:* 20190318–5080.

*Comments Due:* 5 p.m. ET 4/8/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 18, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019–05484 Filed 3–21–19; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7563–027]

#### South Fork II Associates Limited Partnership; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On October 4, 2018, South Fork II Associates Limited Partnership (licensee/transferor/transferee) filed an application for the transfer of license for the Weeks Falls Hydroelectric Project No. 7563, located on the South Fork Snoqualmie River in King County, Washington.

The licensee states that it inadvertently dissolved the partnership in the state of Washington on September 28, 2011, in connection with corporate changes to one of the licensee's partners. The licensee states that it realized its mistake on November 18, 2011 and filed a new limited partnership certificate with the Office of the Secretary of State in the state of Washington, in the same name, *i.e.*, South Fork II Associates Limited Partnership. In response to the transfer application filed, the licensee seeks an after-the-fact approval of the transfer of license.

*Applicant's Contact:* For transferor/transferee: Mr. Seth T. Lucia, Bracewell LLP, 2001 M Street NW, Washington, DC 20036, Phone: 202–828–5833, Email: [seth.lucia@bracewell.com](mailto:seth.lucia@bracewell.com), and Ms. Sheila Tralins, Vice President, Deputy General Counsel and Assistant Secretary, Covanta Energy, LLC, 445 South Street, Morristown, NJ 07960, Phone: 862–345–5311, Email: [stralins@covanta.com](mailto:stralins@covanta.com).

*FERC Contact:* Patricia W. Gillis (202) 502–8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please

send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–7563–027.

Dated: March 18, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019–05501 Filed 3–21–19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR14–6–002]

#### BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., and ExxonMobil Pipeline Company; Notice Affording the Parties an Opportunity To File Pleadings

1. On April 20, 2018, Petro Star, Inc. filed with the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) a petition for review of the Commission's order in *BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., and ExxonMobil Pipeline Company*, 162 FERC ¶ 61,147 (2018). On March 6, 2019, the Commission filed an unopposed motion for voluntary remand of the above-captioned proceeding.<sup>1</sup> The Voluntary Remand Motion stated: "To help inform the Commission's decision on remand, the parties may file with the Commission, within 60 days of a Court order granting this motion, pleadings setting forth the parties' respective positions concerning (1) the scope of issues properly before the agency on voluntary remand, and (2) the procedures to be employed by the agency in addressing those issues. The Commission will also permit the parties to file responsive pleadings within 30 days after the initial pleadings."<sup>2</sup> The D.C. Circuit granted the Voluntary Remand Motion on March 7, 2019.<sup>3</sup>

2. Accordingly, the parties are hereby afforded the opportunity to file initial pleadings with the Commission by May 6, 2019. The parties may file responsive

<sup>1</sup> *PetroStar, Inc. v. FERC*, Unopposed Motion of Respondent Federal Energy Regulatory Commission for Voluntary Remand, No. 18–1104 (filed Mar. 6, 2019) (Voluntary Remand Motion).

<sup>2</sup> *Id.* at 2–3.

<sup>3</sup> *PetroStar, Inc. v. FERC*, No. 18–1104, Order (issued Mar. 7, 2019).

pleadings with the Commission by June 5, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-05505 Filed 3-21-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-116-000]

#### **Texas LNG Brownsville, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Texas LNG Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Texas LNG Project, proposed by Texas LNG Brownsville, LLC (Texas LNG) in the above-referenced docket. Texas LNG requests authorization to site, construct, modify, and operate liquefied natural gas (LNG) export facilities on the Brownsville Ship Channel in Cameron County, Texas. The Texas LNG Project would include a new LNG export terminal capable of producing up to 4 million tonnes per annum of LNG for export. The terminal would receive natural gas to the export facilities from a third-party intrastate pipeline.

The final EIS assesses the potential environmental effects of the construction and operation of the Texas LNG Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Texas LNG Project would result in adverse environmental impacts. However, with the mitigation measures recommended in the EIS, impacts in the project area would be avoided or minimized and would not be significant, with the exception of visual resources when viewed from the Laguna Atascosa National Wildlife Refuge. In addition, the Texas LNG Project, combined with other projects in the geographic scope, including the Rio Grande LNG and Annova LNG Projects, would result in significant cumulative impacts from sediment/turbidity and shoreline erosion within the Brownsville Ship Channel during operations from vessel transits; on the federally listed ocelot and jaguarundi from habitat loss and potential for

increased vehicular strikes during construction; on the federally listed aplomado falcon from habitat loss; and on visual resources from the presence of aboveground structures. Construction and operation of the Texas LNG Project would result in mostly temporary or short-term environmental impacts; however, some long-term and permanent environmental impacts would occur.

The U.S. Department of Energy, U.S. Coast Guard, U.S. Army Corps of Engineers, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration and Federal Aviation Administration, U.S. Fish and Wildlife Service, U.S. Environmental Protection Agency, National Park Service, and National Oceanic and Atmospheric Administration's National Marine Fisheries Service participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Gas gate station and interconnect facility;
- pretreatment facility to remove water, carbon dioxide, hydrogen sulfide, mercury, and heavier (pentane and above) hydrocarbons;
- a liquefaction facility consisting of two liquefaction trains utilizing Air Products and Chemicals, Inc. (APCI) C3MR technology and ancillary support facilities;
- two approximately 210,000 cubic meter (m<sup>3</sup>) aboveground full containment LNG storage tanks with cryogenic pipeline connections to the liquefaction facility and berthing dock;
- LNG carrier berthing dock capable of receiving LNG carriers between approximately 130,000 m<sup>3</sup> and 180,000 m<sup>3</sup> capacity;
- a permanent material offloading facility to allow waterborne deliveries of equipment and materials during construction and mooring of tug boats while an LNG carrier is at berth;

- thermal oxidizer, warm wet flare, cold dry flare, spare flare, acid gas flare, and marine flare; and

- administration, control, maintenance, and warehouse buildings and related parking lots; electrical transmission line and substation, water pipeline, septic system, and stormwater facilities/outfalls.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP16-116). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: March 15, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-05500 Filed 3-21-19; 8:45 am]

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