

Description: § 205(d) Rate Filing: Original GIA SA No. 7631 & Cancellation of IISA No. 6442; AF1–202 to be effective 3/19/2025.

Filed Date: 4/18/25.

Accession Number: 20250418–5118.

Comment Date: 5 p.m. ET 5/9/25.

Docket Numbers: ER25–1998–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Revisions to Procure Uncertainty Reserves to be effective 12/31/9998.

Filed Date: 4/18/25.

Accession Number: 20250418–5144.

Comment Date: 5 p.m. ET 5/9/25.

Docket Numbers: ER25–1999–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2024–04–17–PSC–CSU–E&P Agreement—864—0.0.0 to be effective 3/19/2025.

Filed Date: 4/18/25.

Accession Number: 20250418–5152.

Comment Date: 5 p.m. ET 5/9/25.

Docket Numbers: ER25–2000–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 6594; Queue Nos. AE2–334 & AG1–103 to be effective 5/17/2025.

Filed Date: 4/18/25.

Accession Number: 20250418–5173.

Comment Date: 5 p.m. ET 5/9/25.

Docket Numbers: ER25–2001–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CSA Service Agreement No. 7632; Project Identifier No. AF1–202 to be effective 3/19/2025.

Filed Date: 4/18/25.

Accession Number: 20250418–5177.

Comment Date: 5 p.m. ET 5/9/25.

Docket Numbers: ER25–2002–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Mitigating Variability in ELCC Accreditation between RPM Auctions to be effective 6/18/2025.

Filed Date: 4/18/25.

Accession Number: 20250418–5191.

Comment Date: 5 p.m. ET 5/9/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: April 18, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–07080 Filed 4–23–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–10–000]

Commission Information Collection Activities (FERC–715); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–715 (Annual Transmission Planning and Evaluation Report). There are no changes to the reporting requirements with this information collection.

DATES: Comments on the collection of information are due June 23, 2025.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25–10–000) and the FERC Information Collection number (FERC–715) in your

email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502-6468 or DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC–715, (Annual Transmission Planning and Evaluation Report).

OMB Control No.: 1902–0171.

Type of Request: Three-year extension of the FERC–715 information collection requirements with no changes to the current reporting requirements.

Acting under section 213 of the Federal Power Act¹ and 18 CFR 141.300, FERC requires each transmitting utility that operates integrated transmission system facilities rated above 100 kilovolts (kV) to submit annually:

- Contact information;
- Base case power flow data (if the respondent does not participate in the development and use of regional power flow data);
- Transmission system maps and diagrams used by the respondent for transmission planning;
- A detailed description of the transmission planning reliability criteria used to evaluate system performance for time frames and planning horizons used in regional and corporate planning;
- A detailed description of the respondent's transmission planning assessment practices (including, but not limited to, how reliability criteria are applied and the steps taken in performing transmission planning studies); and
- A detailed evaluation of the respondent's anticipated system performance as measured against its stated reliability criteria using its stated assessment practices.

FERC–715 enables the Commission to use the information as part of their regulatory oversight functions which includes:

¹ 16 U.S.C. 824f

- The review of rates and charges;
- The disposition of jurisdictional facilities;
- The consolidation and mergers;
- The adequacy of supply and;
- Reliability of the nation’s transmission grid.

FERC–715 also helps the Commission resolve transmission disputes. Additionally, the Office of Electric Reliability (OER) uses the FERC–715 data to help protect and improve the

reliability and security of the nation’s bulk power system. OER oversees the development and review of mandatory reliability and security standards and ensures compliance with the approved standards by the users, owners, and operators of the bulk power system. OER also monitors and addresses issues concerning the nation’s bulk power system including assessments of resource adequacy and reliability.

Without the FERC–715 data, the Commission would be unable to evaluate planned projects or requests related to transmission.

Type of Respondent: Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*² The Commission estimates the total annual burden and cost³ for this information collection as follows.

FERC–715—ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

Type of response	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Transmission Planning and Evaluation Report.	106	1	106	80 hrs.; \$8,240	8,480 hrs.; \$898,880	\$8,480

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–07069 Filed 4–23–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–494–000]

Black Bayou Gas Storage, LLC; Notice of Availability of the Environmental Assessment for the Proposed Black Bayou Gas Storage Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an

environmental assessment (EA) for the Black Bayou Gas Storage Project (Project), proposed by Black Bayou Gas Storage, LLC (Black Bayou) in the above-referenced docket.¹ Black Bayou requests authorization to construct and operate an underground natural gas storage facility consisting of four caverns with a working capacity of about 34.7 billion cubic feet (Bcf) in Cameron and Calcasieu Parishes, Louisiana. The Project would provide up to 1.6 Bcf of peak daily natural gas injection capability, and up to 2.0 Bcf of peak daily natural gas deliverability. Black Bayou’s stated purpose for this Project is to provide highly flexible natural gas storage, wheeling and balancing services, with an ability to cycle between injection and withdrawal services on short notice.

The EA assesses the potential environmental effects of the construction and operation of the Black Bayou Gas Storage Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- four new underground salt dome natural gas storage caverns;
- a Central Operations Site, consisting of:

- a 44,000-horsepower (hp) compressor station; and
- a brine leaching plant;
- nine freshwater wells on nine pads;
- nine saltwater disposal wells on three pads;
- permanent access roads;
- associated piping and valve settings;
- additional auxiliary equipment as required for functionality; and
- an Electrical Area;
- two 27.1-mile-long, 24-inch-diameter, looped bi-directional Header Pipelines, including:
 - ten metering and regulation stations;
 - a pig launcher and receiver;
 - mainline valve sites; and
 - temporary and permanent access roads.

The Commission mailed a copy of the *Notice of Availability* to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC’s website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on

² “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

³ The Commission staff estimates that the industry’s hourly cost for wages plus benefits is similar to the Commission’s \$103.00 FY 2025 average hourly cost for wages and benefits.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1726746869.