

describes the role to be played by each organization, the managerial arrangements, and the advantages of the multi-organizational effort.”

Applications will be subjected to scientific merit review (peer review) and will be evaluated against the following criteria, which are listed in descending order of importance as set forth in 10 CFR part 605.10 (d):

1. Scientific and/or technical merit of the project;
2. Appropriateness of the proposed method or approach;
3. Competency of applicant’s personnel and adequacy of proposed resources; and
4. Reasonableness and appropriateness of the proposed budget.

In considering item 1 particular attention will be paid to:

- the importance of the physics that motivates developing the proposed detector,
- whether the proposed research is generic detector research that will benefit more than one experiment,
- the magnitude of the potential impact versus the risk of failure.

General information about development and submission of applications, eligibility, limitations, evaluations and selection processes, and other policies and procedures are contained in the Application Guide for the Office of Science Financial Assistance Program and 10 CFR part 605. Electronic access to the application guide and required forms is available on the World Wide Web at: <http://www.sc.doe.gov/production/grants/grants.html>.

www.sc.doe.gov/production/grants/grants.html.

In addition, for this notice, project descriptions must be 25 pages or less, including tables and figures, but excluding forms and certifications. The application must also contain an abstract or project summary, letters of intent from all non-funded collaborators, and short curriculum vitae of all senior personnel.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR part 605.

Issued in Washington, DC, on October 28, 2002.

John Rodney Clark,

Associate Director of Science for Resource Management.

[FR Doc. 02-27987 Filed 11-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

[Certification Notice—209]

Office of Fossil Energy; Notice of Filings of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of filings.

SUMMARY: The owners/operators of 10 baseload electric powerplants have submitted coal capability self-certifications pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978, as amended, in accordance with 10 CFR 501.60, 61.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Import/Export, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy (DOE). The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of proposed new baseload electric powerplants have filed self-certifications pursuant to section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61.

Owner/operator	Capacity	Plant location	In-service date
Los Esteros Critical Energy Facility	180 MW	Santa Clara Cnty, CA	4th Qtr. 2002
Ocean Peaking Power	500 MW	Lakewood, NJ	January 2003
Reliant Energy Choctaw Cnty Facility	804 MW	Choctaw County, MS	June 1, 2003
Genova Arkansas I	550 MW	Tontitown, AR	January 2005
Genova Oklahoma I	550 MW	Chickasha, OK	January 2005
Beatrice Power Station	250 MW	Gage County, NE	March 2005
Black Rock Facility	62 MW	Buffalo, NY	2nd Qtr. 2003
Blythe Energy Project	520 MW	Blythe, CA	December 2002
Acadia Power Project	1,200 MW	Acadia Parish, LA	May 2002
Wolfskill Energy Center	45 MW	Solano Cnty, CA	1st Qtr. 2003

Issued in Washington, DC, on October 28, 2002.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 02-27986 Filed 11-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC02-717-001, FERC-717]

Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

October 25, 2002.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the current expiration date. Any interested person may file comments directly with OMB and should address a copy of those

comments to the Commission as explained below. The Commission received comments from one entity in response to an earlier **Federal Register** notice of June 21, 2002 (67 FR 42243–42244), and has responded to these comments in its submission to OMB.

DATES: Comments on the collection of information are due by November 29, 2002.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer, 725 17th Street, NW., Washington, DC 20503. The Desk Officer may be reached by telephone at 202–395–7856. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI–1, Attention: Michael Miller, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC02–717–001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website at www.ferc.gov and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202–208–0258 or by e-mail to efiling@ferc.fed.us. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the FERRIS link. User assistance for FERRIS is available at 202–502–8222, or by e-mail to contentmaster@ferc.fed.us.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202)502–8415, by fax at (202)208–2425, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collected and submitted for OMB review contains:

1. *Collection of Information:* FERC–717 "Open Access Same Time Information Systems".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.* 1902–0173.

The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. This is a mandatory information collection requirement and the Commission does not consider the information to be confidential.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of part I of the Federal Power Act (FPA.), sections 309 and 311, 16 U.S.C. 825(h), and 825(j). Section 309 gives the Commission the authority to prescribe, issue, make and amend orders, rules and regulations to implement the provisions of the Federal Power Act. Section 311 gives the Commission authority to secure information necessary or appropriate for recommending legislation or to conduct investigations concerning generation, transmission, distribution and sale of electric energy regardless of whether they are jurisdictional or nonjurisdictional entities within the United States and its possessions. The Commission is also authorized to keep current information on the ownership, operation, management and control of all facilities for generation, transmission, distribution, sale, the capacity and output of these facilities and the relationship between the two. The information is also used for determining the cost(s) for generation, distribution, rates, charges, and contracts with respect to the sale of electric energy and the service to residential, rural, commercial and industrial consumers and other purchasers by private and public agencies.

The information collected under FERC–717 is specifically used to monitor the networks to ensure that potential purchasers of transmission services obtain the services on a non-discriminatory basis. Failure to issue these requirements would mean the Commission is not meeting its statutory obligations and permitting discrimination in interstate transmission services provided by public utilities.

The Commission is obligated by statute to regulate key economic aspects of the energy industry. The law requires the Commission's economic regulatory activity because the transmission and

generation of electricity have been and continue to be a natural monopoly. The challenge facing the Commission is to develop a regulatory approach that promotes competitive markets while protecting customers and serving and safeguarding the public. To safeguard workable competition in wholesale power markets, the Commission must ensure open, nondiscriminatory access to transmission facilities and must monitor the market to detect instances of market abuse or failure.

The Commission implements these requirements in the Code of Federal Regulations (CFR) under 18 CFR part 37.

5. *Respondent Description:* The respondent universe currently comprises (on average) 140 entities subject to the Commission's jurisdiction.

6. *Estimated Burden:* 198,520 total hours, 140 respondents(average), 1 response per respondent annually, 1,418 hours per response (average).

7. *Estimated Cost Burden to respondents:* \$22,283,975 (140 respondents × \$159,171(cost per respondent)).

Statutory Authority: Sections 309 and 311 of the Federal Power Act, 16 U.S.C. 825(h), 825(j).

Magalie R. Salas,
Secretary.

[FR Doc. 02–27935 Filed 11–1–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP02–90–001 and CP02–93–001]

AES Ocean Express LLC; Notice of Amendments to Applications for a Certificates of Public Convenience and Necessity, and for Section 3 Authorization and a Presidential Permit

October 24, 2002.

Take notice that on October 18, 2002, AES Ocean Express LLC (Ocean Express), Two Alhambra Plaza, Suite 1104, Coral Gables, Florida, 33134, filed in Docket No. CP02–90–001 an amendment to its pending application for a certificate of public convenience and necessity filed pursuant to Section 7(c) of the Natural Gas Act (NGA) in Docket No. CP02–90–000, and in Docket No. CP02–93–001, it filed an amendment to its pending application for a Presidential Permit and Section 3 authorization, filed pursuant to Section 3 of the NGA and Executive Order No. 10485 in Docket No. CP02–93–000. The