

e. *Name of Project:* Saluda Hydroelectric Project.

f. *Location:* The project is located on the Saluda River in Richland, Lexington, Saluda, and Newberry counties, near Columbia, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Dan Adams, Senior Lake Management Representative, Dominion Energy South Carolina, Inc., (803) 217–9243, [john.adams@dominionenergy.com](mailto:john.adams@dominionenergy.com).

i. *FERC Contact:* Mary Karwoski, (678) 245–3027, [mary.karwoski@ferc.gov](mailto:mary.karwoski@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* May 19, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–516–512. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Dominion Energy South Carolina, Inc. requests Commission authorization to modify the

existing Putnam's Landing marina to add 77 additional boat slips to accommodate a total of 120 watercraft. The proposed modifications include removal of existing dilapidated docks and installation of a new fixed wooden pier walkway with metal gangway leading to a new 120-slip dock tree; a new fueling/pump-out/handicap dock; dredging of approximately 450 cubic yards (cy) in a 0.3-acre area of Lake Murry; placement of approximately 890 cy of clean fill material for shoreline stabilization; construction of dry dock launch, abutments, and removal and replacement of approximately 1340 linear feet of bulkhead; and construction of a temporary sheet pile dam to dewater 0.05 acres of Lake Murry to facilitate construction of the new dry dock launch. The proposed dock tree would extend approximately 202 feet from the 360-foot full pool elevation of Lake Murray and run parallel to the shoreline, spanning approximately 638 feet of shoreline. Ancillary structures, such as dry dock storage, office buildings, roads, parking lots, and water quality ponds would be constructed in the uplands above the 360-foot full pool elevation.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: April 19, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–08838 Filed 4–25–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD22–4–000]

#### Improving Winter-Readiness of Generating Units; Third Supplemental Notice of Technical Conference

As announced in the Notices of Technical Conference issued in this proceeding on November 18, 2021 and March 10, 2022, the Federal Energy Regulatory Commission (Commission) will convene a Joint Technical Conference with the North American Electric Reliability Corporation (NERC) and the Regional Entities in the above-referenced proceeding on Wednesday, April 27 and Thursday, April 28, 2022 from approximately 11:30 a.m. to 5:30 p.m. Eastern time each day. The conference will be held virtually via WebEx.

The purpose of this conference is to discuss how to improve the winter-readiness of generating units, including best practices, lessons learned, and increased use of the NERC Guidelines, as recommended in the Joint February 2021 Cold Weather Outages Report.<sup>1</sup>

The conference will be open for the public to attend electronically.

<sup>1</sup> See *The February 2021 Cold Weather Outages in Texas and the South Central United States—FERC, NERC and Regional Entity Staff Report* at pp 18, 192 (November 16, 2021), <https://www.ferc.gov/news-events/news/final-report-february-2021-freeze-underscores-winterization-recommendations>.

Registration for the conference is not required and there is no fee for attendance. To join the conference, go to the web Calendar of Events for this event on FERC's website, [www.ferc.gov](http://www.ferc.gov). The link for the event will be posted at the top of the calendar page and will "go live" just prior to the conference start time. The conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this technical conference, please contact Lodie White at [Lodie.White@ferc.gov](mailto:Lodie.White@ferc.gov) or (202) 502-8453. For information related to logistics, please contact Sarah McKinley at [Sarah.Mckinley@ferc.gov](mailto:Sarah.Mckinley@ferc.gov) or (202) 502-8368.

Dated: April 20, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-08863 Filed 4-25-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2530-057]

#### Brookfield White Pine Hydro, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Hiram Hydroelectric Project, located on the Saco River in Oxford and Cumberland counties, Maine, and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity

to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to John Matkowski at (202) 502-8576 or [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

Dated: April 20, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-08844 Filed 4-25-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15241-000]

#### PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Long Ridge Pumped Storage Project to be located about 3 miles West of Mona, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir for alternative 1 with a surface area of 277 acres, a total storage capacity of 3,672 acre-feet at a normal maximum

operating elevation of 6,500 feet average mean sea level (msl); (2) a new upper reservoir for alternative 2 and 3 with a total storage capacity of 2,798 acre-feet at a normal maximum operating elevation of 6,830 feet msl; (3) a new lower reservoir for alternative 1 with a surface area of 90 acres at a normal maximum operating elevation of 5,220 feet msl; (4) a new lower reservoir for alternative 2 with a surface area of 98 acres at a normal maximum elevation of 5,320 feet msl; (5) a new lower reservoir for alternative 3 with a surface area of 98 acres at a normal maximum elevation of 5,115 feet msl; (6) a 14,784-foot-long tunnel penstock, with a hydraulic head of 1,280 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 1; (7) a 16,368-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 2; (8) a 17,424-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 3; (9) a new underground powerhouse that would be sited along the western shore of the lower reservoir for alternative 1, 2, and 3 containing three turbine-generator units with a total rated capacity of 500 megawatts; (10) a new 0.8-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's existing Mona substation for alternative 1; (11) a new 1.2-mile-long, 345-kV transmission line connecting the powerhouse to PacifiCorp's existing Clover substation for alternatives 2 and 3; and (12) appurtenant facilities. The estimated annual power generation at the Long Ridge Pumped Storage would be 1,460 gigawatt-hours.

*Applicant Contact:* Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232  
[Tim.hemstreet@pacificorp.com](mailto:Tim.hemstreet@pacificorp.com).

*FERC Contact:* Ousmane Sidibe;  
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior