

containing three inlet bays, each with three 6.83-foot-wide, 17.92-foot-high steel, concrete, and timber gates; (5) an intake section of Powerhouse B containing two inlet bays, each with three 6.67-foot-wide, 17.5-foot-high timber gates; (6) a 105.5-foot-long, 83-foot-wide, 86-foot-high steel frame, concrete and brick Powerhouse A containing three vertical Francis turbine-generator units with a total installed capacity of 7.5 megawatts (MW); (7) a 55-foot-long, 27-foot-wide, 84-foot-high steel frame, concrete and brick Powerhouse B containing two vertical Francis turbine-generator units with a total installed capacity of 5 MW; (8) a 100-foot-wide, 250-foot-long tailrace below Powerhouse A; (9) a 60-foot-wide, 50-foot-long tailrace below Powerhouse B; (10) a 280-foot-long transmission line connecting to three 5,210 kilovolt-ampere 4/34.5-kilovolt step-up transformers, which are connected to the grid via a 24-foot-long overhead line; and (11) appurtenant facilities.

The Reusens Project operates in a peaking mode with an average annual generation of 22,504 megawatt-hours between 2018 and 2021.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Scoping Process:* Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively

referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued February 26, 2025.

Copies of SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: February 26, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-03494 Filed 3-4-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7192-010]

Eagle Hydro; Pacific Power Partners, LLC; Notice of Transfer of Exemption

1. By letter filed October 4, 2024, Pacific Power Partners, LLC, pursuant to 18 CFR 4.106(i), informed the Commission that it is the new owner of the exemption from licensing for the Canyon Creek Hydroelectric Project No. 7192, originally issued November 15, 1983. The project is located on Canyon Creek in El Dorado County, California. The transfer of an exemption does not require Commission approval.

2. Pacific Power Partners, LLC is located at 3310 Monier Cir., Rancho Cordova, CA 95742.

Dated: February 26, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-03500 Filed 3-4-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-595-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreement Update (Hartree Mar 25) to be effective 3/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5161.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-596-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreement Update (Semptra Mar 2025) to be effective 3/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5220.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-597-000.

Applicants: UGI Sunbury, LLC.

Description: Annual Report Retainage Adjustment of UGI Sunbury, LLC.

Filed Date: 2/26/25.

Accession Number: 20250226-5221.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-598-000.

Applicants: UGI Mt. Bethel Pipeline Company, LLC.

Description: Annual Report of Retainage Adjustment of UGI Mt. Bethel Pipeline Company, LLC.

Filed Date: 2/26/25.

Accession Number: 20250226-5223.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-599-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing; Negotiated Rate Agreements Update (Pioneer Apr-Jun 2025) to be effective 4/1/2025.

Filed Date: 2/26/25.

Accession Number: 20250226-5228.

Comment Date: 5 p.m. ET 3/10/25.

Docket Numbers: RP25-600-000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing; AVC Storage Loss Retainage Factor—2025 to be effective 4/1/2025.

Filed Date: 2/27/25.

Accession Number: 20250227-5000.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: RP25-601-000.

Applicants: Equitrans, L.P.