

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: July 1, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-14591 Filed 7-7-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Desert Southwest Region and Western Area Lower Colorado Balancing Authority—Rate Order No. WAPA-200

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed extension of formula rates.

SUMMARY: The Desert Southwest Region (DSW) of the Western Area Power Administration (WAPA) proposes to extend existing formula rates for Network Integration Transmission Service (Network) on the Parker-Davis Project (P-DP) and Pacific Northwest-Pacific Southwest Intertie Project (Intertie), along with formula rates for ancillary services, transmission losses, and unreserved use penalties applicable to Western Area Lower Colorado

Balancing Authority. The existing formula rates under Rate Schedules PD-NTS4, INT-NTS4, DSW-SD4, DSW-RS4, DSW-FR4, DSW-EI4, DSW-SPR4, DSW-SUR4, DSW-GI2, DSW-TL1, and DSW-UU1 expire on September 30, 2021. These rate schedules would remain unchanged and would be extended through September 30, 2026.

DATES: A consultation and comment period will begin July 8, 2021 and end July 23, 2021. DSW will accept written comments at any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed extension submitted by WAPA to FERC for approval should be sent to: Jack D. Murray, Acting Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, or email: dswpwrmrk@wapa.gov. DSW will post information about the proposed formula rate extension and written comments received to its website at: <https://www.wapa.gov/regions/DSW/Rates/Pages/rates.aspx>.

FOR FURTHER INFORMATION CONTACT: Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 605-2565 or email: dswpwrmrk@wapa.gov.

SUPPLEMENTARY INFORMATION: On January 12, 2017, FERC approved and confirmed Rate Schedules P-DP Network (PD-NTS4), Intertie Network (INT-NTS4), Scheduling, System Control, and Dispatch (DSW-SD4), Reactive Supply and Voltage Control (DSW-RS4), Regulation and Frequency Response (DSW-FR4), Energy Imbalance (DSW-EI4), Generator Imbalance (DSW-GI2), Spinning Reserve (DSW-SPR4), Supplemental Reserve (DSW-SUR4), Transmission Losses (DSW-TL1), and Unreserved Use Penalties (DSW-UU1) under Rate Order No. WAPA-175 for a 5-year period through September 30, 2021.¹ These rate schedules also contain formula rates that are calculated each fiscal year to include the most recent financial, load, and schedule information, as applicable.

In accordance with 10 CFR 903.23(a),² DSW is proposing to extend the existing formula rates under these Rate Schedules for Network, ancillary services, transmission losses, and unreserved use penalties for a 5-year

period through September 30, 2026. The existing formula rates for these services were designed to recover the costs incurred for providing each service, which is consistent with the cost recovery criteria set forth in Department of Energy (DOE) Order No. RA 6120.2. These formula rates continue to provide sufficient revenue to cover expenses, and no adjustments are necessary.

In accordance with 10 CFR 903.23(a), WAPA has determined it is not necessary to hold public information or public comment forums for this rate action, but is initiating a 15-day consultation and comment period to give the public an opportunity to comment on the proposed extension. DSW will review and consider all timely public comments at the conclusion of the consultation and comment period and adjust the proposal, if appropriate.

Legal Authority

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1-DEL-S4-2021, effective February 25, 2021, the Acting Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Science (and Energy). By Redelegation Order No. S4-DEL-OE1-2021, effective March 25, 2021, the Acting Under Secretary for Science (and Energy) redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00-002.10-05, effective July 8, 2020, the Assistant Secretary for Electricity further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This redelegation order, despite predating the February 2021 and March 2021 delegations, remains valid.

Ratemaking Procedure Requirements Environmental Compliance

WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this

¹ Order Confirming and Approving Rate Schedules on a Final Basis, FERC Docket Nos. EF16-6-000 and EF16-6-001, 158 FERC ¶ 62,027 (2017).

² 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

action can be categorically excluded from those requirements.³

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on June 28, 2021, by Tracey A. LeBeau, Interim Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 1, 2021.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2021-14499 Filed 7-7-21; 8:45 am]

BILLING CODE 6450-01-P

EXPORT-IMPORT BANK

[Public Notice: 2021-6014]

Agency Information Collection Activities: Comment Request

AGENCY: Export-Import Bank of the United States.

ACTION: Submission for OMB review and comments request.

SUMMARY: The Export-Import Bank of the United States (EXIM), as a part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal Agencies to comment on the proposed information collection, as required by the Paperwork Reduction Act of 1995. Our customers will be able to submit this form on paper or electronically. This form is used by insurance brokers

to register with Export-Import Bank. It provides EXIM staff with the information necessary to make a determination of the eligibility of the broker to receive commission payments under Export-Import Bank's credit insurance programs.

DATES: Comments must be received on or before September 7, 2021 to be assured of consideration.

ADDRESSES: Comments may be submitted electronically on WWW.REGULATIONS.GOV or by mail to Edward Coppola, Export-Import Bank of the United States, 811 Vermont Ave. NW, Washington, DC 20571.

The form can be viewed at: <https://www.exim.gov/sites/default/files/pub/pending/eib11-04.pdf>.

FOR FURTHER INFORMATION CONTACT: To request additional information, please Edward Coppola Edward.Coppola@exim.gov. 202-565-3717.

Form can be viewed at <https://www.exim.gov/sites/default/files/pub/pending/eib92-79.pdf>.

SUPPLEMENTARY INFORMATION: Title and Form Number: EIB 92-79 Broker Registration Form.

Form Title: EIB 92-79 Broker Registration Form.

OMB Number: 3048-0024.

Type of Review: Regular.

Need and Use: This form is used by insurance brokers to register with Export Import Bank. The form provides Export Import Bank staff with the information necessary to make a determination of the eligibility of the broker to receive commission payments under Export Import Bank's credit insurance programs.

Affected Public: This form affects entities engaged in brokering export credit insurance policies.

Annual Number of Respondents: 50.

Estimated Time per Respondent: 15 minutes.

Frequency of Reporting or Use: Once every three years.

Government Expenses:

Review Time per Response: 2 hours.

Reviewing Time per Year: 100 hours.

Average Wages per Hour: \$42.50.

Average Cost per Year: \$4,250.

Benefits and Overhead: 20%.

Total Government Cost: \$5,100.

Bassam Doughman,
IT Specialist.

[FR Doc. 2021-14537 Filed 7-7-21; 8:45 am]

BILLING CODE 6690-01-P

EXPORT-IMPORT BANK

Request for Applications: EXIM's Advisory Committee, Sub-Saharan Africa Advisory Committee, Chair's Council on Climate, and Chair's Council on China Competition

The Export-Import Bank of the United States (EXIM) is accepting applications for the EXIM Advisory Committee, Sub-Saharan Africa Advisory Committee, Chair's Council on Climate, and Chair's Council on China Competition from July 6, 2021 to July 30, 2021.

Candidates wishing to be considered for membership to any of committees must submit the following: Candidate Questionnaire; Resume and/or biography; and Letter of interest from the candidate demonstrating skills, talents, and experience relevant to providing advice and recommendations to EXIM.

Completed application materials must be submitted by 5:30 p.m. EDT, July 30, 2021 to advisory@exim.gov.

Advisory Committee

The Advisory Committee provides guidance to EXIM on its policies and programs, in particular on the extent to which EXIM provides competitive financing to support American jobs through exports. The committee's 17 members represent small business, environment, production, commerce, finance, agriculture, labor, services, state government, and the textile industry.

Sub-Saharan Africa Advisory Committee

The Sub-Saharan Africa Advisory Committee provides advice on EXIM policies and programs designed to support the expansion of financing support for U.S. manufactured goods and services in Sub-Saharan Africa. The nine committee members represent small business, banking, finance, trade promotion, and commerce.

Chair's Council on Climate

The newly established Advisory Subcommittee on Climate—or the Chair's Council on Climate—will advise how EXIM can further support U.S. exporters and American jobs in clean energy and meet congressional mandates to support and promote environmentally beneficial renewable energy, energy efficiency, and energy storage exports.

Chair's Council on China Competition

The Advisory Subcommittee on Strategic Competition with the People's Republic of China—or the Chair's Council on China Competition—

³In compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321-4347; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500-1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).