

Quarterly Reports for the first quarter of 2009. Commission staff contacted these entities to remind them of their regulatory obligations.⁵ None of the public utilities listed in the caption of this order has met those obligations.⁶ Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers has already filed its Electric Quarterly Report in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers do not wish to continue having market-based rate authority, they may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel their market-based rate tariff.

The Commission orders:

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility fails to make this filing, the Commission will revoke that public utility's authority to sell power at market-based rates and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

⁵ See *Energy Algorithms, LLC*, Docket No. ER08-19-000 (June 17, 2009) (unpublished letter order); *Forest Energy Partners, LLC*, Docket No. ER04-197-000 (June 17, 2009) (unpublished letter order); *Norge Power Marketing Corporation*, Docket No. ER06-792-000 (June 17, 2009) (unpublished letter order); *Ohms Energy Company, LLC*, Docket No. ER04-848-000 (June 17, 2009) (unpublished letter order); *Strategic Energy Management Corp.*, Docket No. ER00-167-000 (June 17, 2009) (unpublished letter order); *The Energy Group of America Inc.*, Docket No. ER06-298-000 (June 17, 2009) (unpublished letter order).

⁶ According to the Commission's records, the companies subject to this order last filed their Electric Quarterly Reports for the 4th quarter of 2008.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission,
Nathaniel J. Davis, Sr.,
Deputy Secretary.

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BILLING CODE P

DEPARTMENT OF ENERGY

Western Area Power Administration

Request for Interest for Purchase of Long-Term Firm Electrical Energy With Capacity or Non-Firm Electrical Energy

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Availability of Request for Interest for Purchase of Long-Term Firm Electrical Energy with Capacity or Non-Firm Electrical Energy.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, announces the availability of a Request for Interest (RFI) for the Purchase of Long-Term Firm Electrical Energy with Capacity or Non-Firm Electrical Energy. Western seeks to determine whether suppliers are interested in providing Western with long-term firm energy with capacity, non-firm energy, or a combination of the two for a contract term to exceed five years but terminating no later than September 2024. The energy would be delivered to Western's Rocky Mountain Region's (RMR) Loveland Area Projects (LAP) at one or more of four points of delivery located within the Western Area Colorado Missouri (WACM) balancing authority.

DATES: Responses to the RFI must be received by Western on or before 4 p.m. MDT September 10, 2009.

ADDRESSES: Send written responses to: Regional Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986. Comments may be delivered by certified mail, commercial mail, e-mail LAPlongtermRFI@wapa.gov, or fax 970-461-7204.

FOR FURTHER INFORMATION CONTACT: For further information or to obtain a copy of the RFI, please contact Mr. John Gierard, Western Area Power Administration, Rocky Mountain Customer Service Region, Federal Power Programs, P.O. Box 3700, Loveland, CO 80539-3003, (970) 461-7445, fax (970) 461-7204, or e-mail

LAPlongtermRFI@wapa.gov. The RFI is also available on Western's Web site at <http://www.wapa.gov/fedreg/FRNpdfs/RMR2009 Long-Term Resource RFI.pdf>.

SUPPLEMENTARY INFORMATION: Responses to the RFI will allow Western to determine how it chooses to supplement LAP Federal hydroelectric generation. Delivery points and maximum amounts of monthly on-peak and off-peak firm electrical energy with capacity or non-firm electrical energy are listed in the RFI. The RFI does not specify a maximum price for firm electrical energy with capacity or non-firm electrical energy.

Dated: July 31, 2009.

Timothy J. Meeks,
Administrator.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD09-8-000]

Transmission Planning Processes Under Order No. 890; Supplemental Notice of Technical Conferences

August 3, 2009.

On June 30, 2009, the Commission issued a notice scheduling staff technical conferences to examine the transmission planning processes that are being conducted pursuant to Order No. 890.¹ As stated in the June 30 notice, these technical conferences are intended to meet the Commission's commitment that its staff would conduct an assessment of the Order No. 890 transmission planning processes. The focus of the 2009 regional technical conferences will be: (1) To determine the progress and benefits realized by each transmission provider's transmission planning process, obtain customer and other stakeholder input, and discuss any areas that may need improvement; (2) to examine whether existing transmission planning processes adequately consider needs and solutions on a regional or interconnection-wide basis to ensure adequate and reliable supplies at just and reasonable rates; and (3) to explore whether existing processes are sufficient to meet emerging challenges to the

¹ *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, FERC Stats. & Regs. ¶ 31,241, *order on reh'g*, Order No. 890-A, FERC Stats. & Regs. ¶ 31,261 (2007), *order on reh'g*, Order No. 890-B, 123 FERC ¶ 61,299 (2008), *order on reh'g*, Order No. 890-C, 126 FERC ¶ 61,228 (2009).