

contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

r. *Procedural schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	April 2021.
Request Additional Information.	April 2021.
Issue Acceptance Letter	July 2021.
Issue Scoping Document 1 for comments.	August 2021.
Request Additional Information (if necessary).	October 2021.
Issue Scoping Document 2 ...	November 2021.
Issue Notice of Ready for Environmental Analysis.	November 2021.

s. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 18, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-03800 Filed 2-23-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-1165-000]

Purge Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Purge Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to

intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 10, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: February 18, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021-03809 Filed 2-23-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-496-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: MEP Cashout Filing to be effective 4/1/2021.
Filed Date: 2/17/21.

Accession Number: 20210217-5009.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-497-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2021-02-17 Non-Conforming Negotiated Rate Amendment to be effective 2/18/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5015.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-498-000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—World Fuel VR1052 to be effective 2/17/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5051.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-499-000.

Applicants: Vector Pipeline L.P.

Description: Annual Report of Operational Purchases and Sales of Vector Pipeline L.P. under RP21-499.

Filed Date: 2/17/21.

Accession Number: 20210217-5103.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-500-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20210217 Negotiated Rate to be effective 2/18/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5106.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-501-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Koch GN0790 Extension to be effective 2/17/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5107.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-502-000.

Applicants: EQT Energy, LLC, Chevron USA Inc.

Description: Joint Petition For Limited Waiver, et al. of EQT Energy, LLC, et al. under RP21-502.

Filed Date: 2/17/21.

Accession Number: 20210217–5138.

Comments Due: 5 p.m. ET 2/24/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 18, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–03810 Filed 2–23–21; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OW–2020–0433; FRL–10020–75–OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Public Notification Requirements for Combined Sewer Overflows in the Great Lakes Basin (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Public Notification Requirements for Combined Sewer Overflows in the Great Lakes Basin (EPA ICR Number 2562.03, OMB Control Number 2040–0293) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA). This is a proposed extension of the ICR which is currently approved through April 30, 2021. Public comments were previously requested via the **Federal Register** on September 2, 2020 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given

below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before March 26, 2021.

ADDRESSES: Submit your comments to EPA, referencing Docket ID Number EPA–HQ–OW–2020–0433, online using www.regulations.gov (our preferred method), by email to OW-Docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460. EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Joshua Baehr, National Program Branch, Water Permits Division, OWM Mail Code: 4203M, Environmental Protection Agency, 1201 Constitution Ave. NW, Washington, DC 20460; telephone number: (202) 564–2277; email address: Baehr.Joshua@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: This ICR calculates the incremental increase in burden and costs associated with implementation of the Combined Sewer Overflow (CSO) public notification requirements for CSO permittees in the Great Lakes Basin approved during the Public Notice Requirements for Combined Sewer Overflow Discharges to the Great Lakes rulemaking. In 2018, EPA established

public notification requirements for permittees authorized to discharge from a CSO to the Great Lakes Basin [83 FR 712]. These requirements address: (1) Signage; (2) notification to local public health department and other potentially affected public entities; (3) notification to the public; and (4) annual notice. Additionally, permittees are required to develop a public notification plan and seek and consider input on these plans from local public health departments and other potentially affected public entities. The public notification plans also provide state permit writers with detailed information needed to write permit conditions. The rule protects public health by ensuring timely notification to the public and to public health departments, public water systems and other potentially affected public entities, including Indian tribes. It provides additional specificity beyond existing public notification requirements to ensure timely and consistent communication to the public regarding CSO discharges to the Great Lakes Basin. Timely notice may allow the public and affected public entities to take steps to reduce the public's potential exposure to pathogens associated with human sewage, which can cause a wide variety of health effects, including gastrointestinal, skin, ear, respiratory, eye, neurological, and wound infections.

Form Numbers: None.

Respondents/affected entities: CSO permittees in the Great Lakes Basin, Great Lakes States (Illinois, Indiana, Michigan, New York, Ohio, Pennsylvania, and Wisconsin).

Respondent's obligation to respond: Mandatory. 40 CFR 122.38.

Estimated number of respondents: 164 (157 permittees and 7 States).

Frequency of response: Responses include one-time implementation activities, such as signage, activities that occur once per year, such as providing annual notice, and initial and follow-up activities that would occur during and after CSO discharge events.

Total estimated burden: 8,694 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$426,059 (per year), includes \$5,412 in annualized capital or operation & maintenance costs.

Changes in Estimates: There is an estimated net decrease of 1,607 burden hours since the prior approved ICR. The decrease in labor hours from the prior ICR is due to the completion of capital activities performed during startup performed during the prior ICR. Also, one permittee (Woodville, Ohio NPDES Permit No. OH0020591) separated the