

Montana, Oregon, Washington, Utah, and Idaho.

Comment Date: August 6, 2002.

3. Virginia Electric and Power Company

[Docket No. ER02-2334-000]

Take notice that on July 17, 2002, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the following Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Dominion Energy Marketing, Inc. designated as Service Agreement No. 368 under the Company's FERC Electric Tariff, Second Revised Volume No. 5; and Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Dominion Energy Marketing, Inc. designated as Service Agreement No. 369 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to Dominion Energy Marketing, Inc. under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion Virginia Power requests an effective date of June 18, 2002, as requested by the customer.

Copies of the filing were served upon Dominion Energy Marketing, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission. *Comment Date:* August 7, 2002.

4. PacifiCorp

[Docket No. ER02-2335-000]

Take notice that on July 18, 2002, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Federal Energy Regulatory Commission's Rules and Regulations, an Amended and Restated Long Term Power Sales Agreement with Utah Municipal Power Agency.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon. *Comment Date:* August 8, 2002.

5. Ameren Energy, Inc. on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company

[Docket No. ER02-2336-000]

Take notice that on July 19, 2002, Union Electric Company d/b/a/

AmerenUE (AmerenUE), pursuant to Part 35 of the regulations of the Federal Energy Regulatory Commission (Commission), submitted for filing an executed interchange Agreement with Associated Electric Cooperative. UE seeks Commission acceptance of this agreement effective July 19, 2002.

Copies of this filing were served on the Missouri Public Service commission and the counter party.

Comment Date: August 9, 2002.

6. Energy Investments Management, Inc.

[Docket No. ER02-2338-000]

Take notice that on July 18, 2002, Energy Investments Management, Inc. (EIM) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of EIM Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

EIM intends to engage in wholesale electric power and energy purchases and sales as a marketer. EIM is not in the business of generating or transmitting electric power.

Comment Date: August 8, 2002.

7. Citadel Energy Products LLC

[Docket No. ER02-2339-000]

Take notice that on July 18, 2002, Citadel Energy Products LLC submitted for filing, pursuant to section 205 of the Federal Power Act, and part 35 of the Commission's regulations, an application for authorization to make sales, as a power marketer, of capacity, energy, and certain Ancillary Services at market-based rates; to reassign transmission capacity; and to resell firm transmission rights (FTRs).

Comment Date: August 8, 2002.

8. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER02-2340-000]

Take notice that on July 18, 2002, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 156 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply requests a waiver of notice requirements for an effective date of June 24, 2002 for Indianapolis Power & Light Company.

Copies of the filing have been provided to all parties of record.

Comment Date: August 8, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-19196 Filed 7-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4273-012, et al.]

Cargill-Alliant, LLC, et al.; Electric Rate and Corporate Regulation Filings

July 22, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Cargill-Alliant, LLC

[Docket No. ER97-4273-012]

Take notice that on July 15, 2002, Cargill-Alliant, LLC, tendered for filing a notification of change in status with respect to its authority to engage in wholesale sales of capacity, energy, and ancillary services at market-based rates.

Comment Date: August 5, 2002.

2. San Diego Gas & Electric Company

[Docket No. ER02-1558-001]

Take notice that on July 18, 2002, San Diego Gas & Electric (SDG&E) tendered for filing Amendment No. 1 to Service

Agreement No. 5 of SDG&E's FERC Electric Tariff, First Revised Volume No. 6. The Amendment No. 1 reflects changes made to Appendix J, the monthly Operation & Maintenance (O&M) charge that SDG&E will assess.

Comment Date: August 8, 2002.

3. UGI Utilities, Inc.

[Docket No. ER02-2042-001]

Take notice that on July 16, 2002, UGI, Utilities, Inc. (UGI) tendered for filing a substitute market-based rate schedule showing the correct designation as FERC Electric Rate Schedule No. 10 under which it proposes to sell capacity and energy to affiliates and non-affiliates at market-based rates. UGI requests an effective date of August 1, 2002.

Comment Date: August 6, 2002.

4. Nevada Power Company

[Docket No. ER02-2329-000]

Take notice that on July 16, 2002, Nevada Power Company (Nevada Power) tendered for filing an executed Memorandum of Understanding (MOU) between Nevada Power and Reliant Energy Bighorn, LLC.

Comment Date: August 6, 2002.

5. PacifiCorp

[Docket No. ER02-2331-000]

Take notice that on July 16, 2002, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Federal Energy Regulatory Commission's Rules and Regulations, a First Amended Long Term Power Sales Agreement with Public Service Company of Colorado.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment Date: August 6, 2002.

6. Florida Power & Light Company

[Docket No. ER02-2332-000]

Take notice that on July 16, 2002, Florida Power & Light Company (FPL) filed with the Federal Energy Regulatory Commission an unexecuted Interconnection and Operation Agreement between FPL and Midway Generating Company, L.L.C. (Midway) that sets forth the terms and conditions governing the interconnection between Midway's generating project located in St. Lucie County, Florida and FPL's transmission system.

A copy of this filing has been served on Midway and the Florida Public Service Commission. The Interconnection and Operation Agreement is designated as Florida Power & Light Company Original

Service Agreement No. 209 to its OATT, FERC Electric Tariff, Second Revised Volume No. 6.

Comment Date: August 6, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1982-017, 2567-009, 2639-009, 2491-025, and 2440-040—Wisconsin and Project No. 2670-014—Wisconsin]

Northern States Power Company, and City of Eau Claire; Notice of Availability of Environmental Assessment

July 24, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for new license for the Holcombe, Wisconsin, and Dells Projects, and amendments to license for the Chippewa Falls, Jim Falls, and Cornell

Projects, located on the Chippewa River, in Chippewa, Rusk, and Eau Claire Counties, Wisconsin, and has prepared an Environmental Assessment (EA) for the projects. In the EA, the Commission's staff has analyzed the potential environmental effects of the projects, and has concluded that approval of the projects and amendments, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions. Please call (202) 208-2222 for assistance.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Holcombe, Wisconsin, Dells, Cornell, Jim Falls, and Chippewa Falls Project Nos. 1982-017, 2567-009, 2670-014, 2639-009, 2491-025, and 2440-040" to all comments. For further information, contact Mark Pawlowski at (202) 219-2795 or e-mail mark.pawlowski@ferc.gov. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19203 Filed 7-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2652-007, Montana]

PacifiCorp; Notice of Availability of Final Environmental Assessment

July 22, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects staff has reviewed the application for a subsequent license for the Bigfork Hydroelectric Project located on the Swan River, in Flathead County,