

7. After the issuance of the notice of inquiry, NERC and the Commission took multiple actions to address emerging issues and to improve the cybersecurity posture of the BES. For example, the Commission addressed control center communication by approving Reliability Standard CIP-012-1 (Communications Between Control Centers) in 2020 in Order No. 866 and directing NERC to develop modifications to the CIP Reliability Standards to require protections regarding the availability of communication links and data communicated (specifically the confidentiality and integrity of Real-time Assessment and Real-time monitoring data) between control centers.¹⁰ NERC developed responsive modifications and the Commission then approved the revised Standard on May 23, 2024.¹¹

8. The Commission also took steps to improve the detection of anomalies and detection and mitigation of cybersecurity events. Specifically, on January 19, 2023, the Commission issued Order No. 887 directing NERC to develop requirements for internal network security monitoring, which NERC submitted on June 24, 2024. Concurrently with this proceeding, we are approving Reliability Standard CIP-015-1 (Internal Network Security Monitoring) and directing further improvements to the Standard.¹²

9. Regarding the potential risk of a coordinated cyberattack on geographically distributed targets, on March 16, 2023, the Commission approved Reliability Standard CIP-003-9 (Security Management Controls).¹³ The Standard requires entities with BES facilities whose assets are designated low impact to have methods for determining and disabling vendor remote access. NERC also performed an in-depth analysis of the risk presented by low impact cyber facilities and reported on whether those criteria should be modified to address

coordinated cyberattacks.¹⁴ Based on those findings, NERC revised Reliability Standard CIP-003 and, on December 20, 2024, NERC filed proposed Reliability Standard CIP-003-11 (Security Management Controls) for Commission approval.¹⁵ The proposed Standard would, among other things, require entities to “mitigate the risks posed by a coordinated attack using distributed low impact bulk electric system Cyber Systems by adding controls to authenticate remote users; protecting the authentication information in transit; and detecting malicious communications to or between assets containing low impact BES Cyber Systems with external routable connectivity.”¹⁶

The Commission Orders

The notice of inquiry is hereby withdrawn and Docket No. RM20-12-000 is hereby terminated.

By the Commission. Commissioner Chang is not participating.

Issued: June 26, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-12265 Filed 6-30-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2188-295]

NorthWestern Corporation; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-capacity Amendment of License.
- b. *Project No:* 2188-295.
- c. *Date Filed:* April 14, 2025.
- d. *Applicant:* NorthWestern Corporation.

¹⁴ Minutes: Board of Trustees, 7 (Feb. 4, 2021), <https://www.nerc.com/gov/bot/Agenda%20highlights%20and%20Minutes%202013/Minutes%20-%20BOT%20Open%20-%20Feb%204%202021.pdf>.

¹⁵ N. Am. Elec. Reliability Corp., Petition for Approval of Proposed Reliability Standard CIP-003-11, Docket No. RM25-8-000 (filed Dec. 20, 2024) (currently pending before the Commission). Withdrawing the notice of inquiry and terminating this docket does not pre-judge the Commission's action in the pending docket (e.g., whether or not the Commission will approve the proposed Reliability Standard).

¹⁶ *Id.* at 1-2.

e. *Name of Project:* Missouri-Madison Hydroelectric Project.

f. *Location:* The project consists of nine hydroelectric developments located on the Madison and Missouri Rivers in Gallatin, Madison, Lewis and Clark, and Cascade counties, in southwestern Montana. The project occupies federal lands managed by the U.S. Forest Service, and lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Carrie Harris, Manager Hydro Engineering, 11 East Park Street, Butte, Montana 59701, (406) 497-3429, carrie.harris@northwestern.com or John Tabaracci, Senior Corporate Counsel, 208 North Montana Avenue, Suite 200, Helena, Montana 59601, (406) 443-8983, john.tabaracci@northwestern.com.

i. *FERC Contact:* Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* July 28, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins

(order withdrawing notice of proposed rulemaking and terminating rulemaking proceeding); see also, e.g., *Fast-Start Pricing in Mkts. Operated by Reg'l Transmission Org. & Indep. Sys. Operators*, 161 FERC ¶ 61,293 (2017) (order withdrawing notice of proposed rulemaking and terminating rulemaking proceeding).

¹⁰ *Critical Infrastructure Prot. Reliability Standard CIP-012-1—Cyber Sec.—Communic's between Control Ctrs.*, Order No. 866, 85 FR 7197 (Feb. 7, 2020), 170 FERC ¶ 61,031, at P 36 (2020).

¹¹ N. Am. Elec. Reliability Corp., 187 FERC ¶ 61,086 (2024).

¹² *Critical Infrastructure Prot. Reliability Standard CIP-015-1—Cyber Sec.—Internal Network Sec. Monitoring*, 191 FERC ¶ 61,224 (2025).

¹³ N. Am. Elec. Reliability Corp., 182 FERC ¶ 61,155 (2023).

Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P–2188–295. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee proposes to replace the Hauser Development's Units 3 and 6 S. Morgan Smith horizontal Francis turbines with new Mavel vertical Z Kaplan turbines. The licensee would also replace the generators for Units 3 and 6. The proposed upgrade would result in a 0.96 MW increase in the authorized installed capacity of the development, to 20.28 MW, and would result in a decrease to the hydraulic capacity of the development of 5.92%, from 4,560 cubic feet per second (cfs) to 4,290 cfs. The total authorized installed capacity for the entire project would increase from 319.05 MW to 320.01 MW. The licensee states that the upgrades would not cause any change in the operation of the project or have quantifiable environmental effects, and only a minor effect on hydraulic flows. All construction would occur within the footprint of the powerhouse and there would be no land disturbance.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 26, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–12262 Filed 6–30–25; 8:45 am]

BILLING CODE 6717–01-P

FEDERAL MARITIME COMMISSION

[Docket No. 25–1]

Phillip Marciano LLC, Complainant v. US Cargo Services Inc., Respondent; Notice of Filing of Complaint and Assignment

Served: June 26, 2025.

Notice is given that a complaint has been filed with the Federal Maritime Commission (the "Commission") by

Phillip Marciano LLC (the "Complainant") against US Cargo Services Inc. (the "Respondent"). Complainant states that the Commission has subject-matter jurisdiction over the complaint pursuant to the Shipping Act of 1984, as amended, 46 U.S.C. 40101 *et seq.*, and personal jurisdiction over Respondent as a common carrier, as this term is defined in 46 U.S.C. 40102.

Complainant Phillip Marciano LLC is a limited liability company existing under the laws of the State of New York with its principal place of business located in New York, New York.

Complainant identifies Respondent US Cargo Services Inc. as a corporation with its principal place of business located in Richmond, Texas.

Complainant alleges that Respondent violated 46 U.S.C. 41102(c) and (d) and 46 CFR 545.5. Complainant alleges these violations arose from a failure to deliver containers as required under the bills of lading, pending payment of charges unrelated to the shipments, and other acts or omissions by Respondent.

An answer to the complaint must be filed with the Commission within 25 days after the date of service.

The full text of the complaint can be found in the Commission's electronic Reading Room at <https://www2.fmc.gov/readingroom/proceeding/25-11/>. This proceeding has been assigned to the Office of Administrative Law Judges. The initial decision of the presiding judge shall be issued by June 26, 2026, and the final decision of the Commission shall be issued by January 11, 2027.

David Eng,

Secretary.

[FR Doc. 2025–12246 Filed 6–30–25; 8:45 am]

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FEDERAL MARITIME COMMISSION

[FMC–2024–0018; FMC–2024–0019; FMC–2024–0020; FMC–2024–0021]

Renewal of Agency Information Collection Activities: Submission for OMB Review; Comment Requested; Marine Terminal Operators; Service Contracts, Non-Vessel Operating Common Carriers

AGENCY: Federal Maritime Commission.

ACTION: Notice and request for comment.

SUMMARY: The Federal Maritime Commission (Commission) is giving public notice that the agency has submitted the continuing information collections listed below in this notice to the Office of Management and Budget (OMB) for approval of revisions of